

NO. OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Penroc Oil Corporation** ✓
Address **P. O. Drawer 831, Midland, Texas 79701**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) *Change from Cont'l Pipeline*
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **N. G. Phillips-State** Well No. **5** Pool Name, Including Formation **Artesia (O. G. S. A.)** Kind of Lease **State, Federal or Fee** State **State** Lease No. **B-2071**
Location
Unit Letter **J** **1650** Feet From The **South** Line and **1650** Feet From The **east**
Line of Section **27** Township **17S** Range **28E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Rfg. Co., Pipe Line Division
Address (Give address to which approved copy of this form is to be sent) **P. O. Box 159, Artesia, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent) **Box 6666, Bartlesville, Oklahoma 74760**
If well produces oil or liquids, give location of tanks. Unit **J** Sec. **27** Twp. **17S** Rge. **28E** Is gas actually connected? **Yes** When **2/15/61**

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-156**

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐
Date Spudded **1/12/61** Date Compl. Ready to Prod. **3/6/61** Total Depth **2062'** P.B.T.D. **2057'**
Elevations (DF, RKB, RT, GR, etc.) **3654 GR** Name of Producing Formation **Grayburg** Top Oil/Gas Pay **2024'** Tubing Depth **2015'**
Perforations **2024' - 2034'** Depth Casing Shoe **2057'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10" **8-5/8"** **560** **50**
8" **5-1/2"** **2057** **381**
2" tubing **2015'**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size **NOV 12 1969**
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF **O. C. C. ARTESIA**

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Production Superintendent
November 7, 1969
OIL CONSERVATION COMMISSION
NOV 12 1969
APPROVED _____, 19____
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.