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LAND OFFICE			
TRANSPORTER	OIL	!	
	GAS	1	
OPERATOR		i	
		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1			AND	Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL RASE CEIVED				
	IRANSPORTER OIL		007.0 1070			
	OPERATOR I			OCT 9 1973		
I. PRORATION OFFICE Operator ARTESIA			O. C. C. ARTESIA, OFFICE			
	John R. Gray -					
	P. O. Box 1046, Ar	tesia, New Mexico 88	Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		/ . /		
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	[]	10/1/73		
	If change of ownership give namePer and address of previous owner	nroc Oil Corporation	, P. O. Drawer 831,	Midland, Tx. 79701		
II.	DESCRIPTION OF WELL AND L	EASE	mation Kind of Lease	Lease No.		
	N.G.Phillips-State	Well No. Pool Name, Including For 5 Artesia (Q.				
	Location Unit Letter J ; 16	50 Feet From The South Line	and 1650 Feet From 7	The East		
			28E , nmpm,	Eddy County		
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	3			
III.	Name of Authorized Transporter of Oil	X or Concensαte	Address (Give muliess to which opposit			
	Navajo Refining Co	The Car Car	N. Freeman Ave., Artesia, N. M. 88210 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum	Company	Odessa, Texas 79761 Is gas actually connected? Wh	en		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 27 17S 28E	Yes	2/15/61		
	If this production is commingled with	n that from any other lease or pool, g	give commingling order number:	PC-156		
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completion	Date Compl. Recidy to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINAL			
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF		
GAS WELL			Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test		· ·		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	973 COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED	APPROVED 19 19		
	Commission have been complied above is true and complete to the	e best of my knowledge and belief.		BY U, U, WORDER		
		_	11	TITLE OIL AND GAS 'NSPECTOR This form is to be filed in compliance with RULE 1104.		
	and	B Musel		makin for a newly drilled or deepen		
	(Sign	nature)	well, this form must be accomp tests taken on the well in acc			

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.