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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES

Gestle and Wignell (Company or Operator) (C		and Wi	groll Company or One	rator)	1000-700000-700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700 - 700	N. G. Pl	(Lease)	
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It is 990 feet from East line and 1859 feet from Section. 27 If State Land the Oil and Gas Lease No. is B-2971 feet from Section. 37 If State Land the Oil and Gas Lease No. is B-2971 feet from Section. 5-26-61 feet from Section. 19 Drilling was Completed. 5-18-61 feet from feet formation given in the kept confidential of the kept confidential of the formation given in the kept confidential of the kept confid	Emni	re Unde			Pool	Eddy		Count
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Result of Production Stimulation. Pamp 15 BO / 10 BW 24 hours.						***************************************	***************************************	
Result of Production Stimulation. Portop 15 BO / 10 BW 24 hours.	***************************************				•			
Result of Production Stimulation	***************************************			15 90	1 10 BW 2	4 hours.		
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						***********	Depth Cleaned	Out

REL .D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or desiation surveys were made, submit report on separate sheet and attach hereto

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Q400E	tools were	used from		feet to	874	fcet,	and from		leet to	***************************************
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

as can be determined from availab	the information given herewith is a le records.	complete and correc	t record of the well and	all work done on it so far
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Company or Operator	and Wigsell	Address	P.O. Bex 848,	Midland, Texas
Name	istle	Position or Title	Partner	***************************************