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FILE		1	~
U.S.G.S.			
LAND OFFICE		<u></u>	
TRANSPORTER	OIL	1	<u></u>
	GAS	l.	
OPERATOR		1	

 \underline{Agent}

September 16, 1974

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	Filectiae 1-1-02
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	NS
LAND OFFICE	AO MOREZATION TO THE		
OIL I		a = C	EIVED
TRANSPORTER GAS		KEU	•
OPERATOR I			
PROPATION OFFICE		SEP	1 7 1974
Operator	<u></u>		
Marbob Energy	Corporation -		
Address		L	SIA, OFFICE
P. O. Bor 304.	Artesia, New Mexico 8821	0	
Reason(s) for filing (Check proper box)	1	Other (Please explain)	
New Well	Change in Transporter of:		•
Recompletion	Oil Dry Gas		7.4
Change in Ownership X	Casinghead Gas Condense	te \square Effective 9-1-7	<i></i>
If change of ownership give name and address of previous owner	John R. Grsy, P. O. Box 1	046, Artesia, N. M.	
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE	matter Kind of Lease	Lease No.
Lease Name	Well No. Pool Idente, moraling	Same Federal	
N. G. Phillips-State	6 East Empire Yate	es SR	Blace D 207.
Location			Fact
Interest I : 1650	Feet From The South Line	and 990 Feet From T	The <u>East</u>
J			ddi County
Line of Section 27 To	wnship $17S$ Range 28	SE , NMPM, E	ddy County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Of	or Condensate		
Navajo Refining Co., P	ipe Line Division	N. Freeman Ave., Arte. Address (Give address to which approx	yed copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas		
Phillips Petroleum Con	mpany	4th & Washington, Odes Is gas actually connected? Who	en
If well produces oil or liquids,	Unit Sec. Twp. Tiger		
give location of tanks.	J 27 178 28E	<u>Yes</u>	7-1-64 PC-156
To the senduction is commingled W	ith that from any other lease or pool, g	rive commingling order number:	PU=190
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
	On wen	New Well Workover Deepen	
Designate Type of Completi		mari Dank	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011/ 043 1 4/	
			Depth Casing Shoe
Perforations			
	CACING AND	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	52. 1,1.5	
		formal malarra of load of	and must be squal to or exceed top allo
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of total of pth or be for full 24 hours)	dia mass of square
OIL WELL		Producing Method (Flow, pump, gas	ift, etc.)
Date First New Oil Run To Tanks	Date of Test		
	D	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbis.		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of lest		
	(a) (a)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	•	
		OU CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	INCE	250 0 4 1	071
		APPROVED SEP 241	J, 7 , 19
I hereby certify that the rules ar	nd regulations of the Oil Conservation		pressett
above is true and complete to the best of my knowledge and belief.			
		SPECTON	
		TITLE	
		This form is to be filed i	n compliance with RULE 1104.
(11) 1 A.	1/222	If this is a request for allowable for a newly drilled or deepen	
(Signature)		well, this form must be accome tests taken on the well in ac-	cordance with RULE 111.
. (3	I STATE OF THE STA	II tests IEKON ON the west to me.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply