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U.S.G.S.			<u></u>
LAND OFFICE			
TRANSPORTER	OIL	/	<u> </u>
	GAS	1	
OPERATOR		21	
DOOD AT ION OF	ICE	T	

Production Superintendent

November 7, 1969

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1	FILE /		AND	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	\\$
	LAND OFFICE		•	
	OIL /			
	TRANSPORTER GAS /			
<u> </u>	OPERATOR 2			
. Ի	PRORATION OFFICE			
* -	Operator			•
		PENROC OIL COR	POR ATION /	,
⊢	Address	D. O. Duamar 831	, Midland, Texas 7970	1
ı		P. O. Drawer 651		
- 1-	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1	New Well	Change in Transporter of:		
ı	Recompletion	Oil X Dry Gas		
- 1	Change in Ownership	Casinghead Gas Condens	ate [Change From	Coxtl fralence
L	Change in Owner-mp			
1	f change of ownership give name		·	
•	and address of previous owner			
	THE PROPERTY OF METAL AND I	EASE		
ш. ј	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	N.G. Phillips-State	7 Artesia (Q. G		or Fee State B-2071
ļ		, , , , , , , , , , , , , , , , , , , ,		
İ	Location 2210	north	gnd 2310 Feet From T	he West
	Unit Letter F : 2310	Feet From The north Line	and reet reem r	
	Land Section 27 Town	Name 17S Range	28E , NMPM,	Eddy County
	Line of Section ZI Town	nship 200 Range		
		CAS	3	
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS Or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	Zi Divinion	P. O. Box 159, Artes	_
	Navajo Rfg. Co., Pip	be Line Division	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casi		Bartlesville, Oklahom	12. Sexue 09260
	Phillips Petroleum C	ompany	Is gas actually connected? Whe	n
	If well produces oil or liquids,	Unit Sec. Twp. Rge. J 27 17S 28E	Yes	12/2/61
	give location of tanks.			
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:	PC-156
IV	COMPLETION DATA			Plug Back Same Res'v. Diff. Restr.
•••	W	Oil Well Gas Well	New Well Workover Deepen	in the second
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$ \mathbf{X}		
				ו איייי חדם פו
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10/17/61	11/26/61	2011'	2004'
	10/17/61	11/26/61 Name of Producing Formation	Z011' Top Oil/Gas Pay	2004 ' Tubing Depth
	10/17/61	11/26/61	2011'	2004 ' Tubing Depth 1958 '
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR	11/26/61 Name of Producing Formation Grayburg	Z011' Top Oil/Gas Pay	Z004 ' Tubing Depth 1958 ' Depth Casing Shoe
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR	11/26/61 Name of Producing Formation Grayburg 76	2011' Top Oil/Gas Pay 1952	2004 ' Tubing Depth 1958 '
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR	11/26/61 Name of Producing Formation Grayburg 76	2011' Top Oil/Gas Pay 1952' CEMENTING RECORD	2004' Tubing Depth 1958' Depth Casing Shoe 2006'
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' -	11/26/61 Name of Producing Formation Grayburg 76' TUBING, CASING, AND CASING & TUBING SIZE	2011' Top Oil/Gas Pay 1952' CEMENTING RECORD DEPTH SET	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 '
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' -	11/26/61 Name of Producing Formation Grayburg 76' TUBING, CASING, AND	2011' Top Oil/Gas Pay 1952' CEMENTING RECORD	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10"	11/26/61 Name of Producing Formation Gray burg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	2011' Top Oil/Gas Pay 1952' CEMENTING RECORD DEPTH SET 545' 2006'	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 '
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' -	11/26/61 Name of Producing Formation Grayburg 76' TUBING, CASING, AND CASING & TUBING SIZE	2011' Top Oil/Gas Pay 1952' CEMENTING RECORD DEPTH SET 545'	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10"	11/26/61 Name of Producing Formation Gray Dung 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2"	2011' Top Oil/Gas Pay 1952' CEMENTING RECORD DEPTH SET 545' 2006' 1958'	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10" 8"	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2"	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958'	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75
v	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FO	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2"	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' fter recovery of total volume of load oil path or be for full 24 hours)	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75
v.	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FOOLL WELL	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2"	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958'	2004! Tubing Depth 1958! Depth Casing Shoe 2006! SACKS CEMENT 35 75
v	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FO	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2'' OR ALLOWABLE (Test must be a able for this de	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' fter recovery of total volume of load oil path or be for full 24 hours)	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75 and must be Glasso or exceed top allow ft, etc.) NOV 1 2 1966
v	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10" 8"! TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2'' OR ALLOWABLE (Test must be a able for this de	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' fter recovery of total volume of load oil path or be for full 24 hours)	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75 and must be Glasso or exceed top allow ft, etc.) NOV 1 2 1969
v	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FOOLL WELL	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-1/2'' 2'' OR ALLOWABLE (Test must be a able for this de	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life)	Tubing Depth 1958' Depth Casing Shoe 2006' SACKS CEMENT 35 75 and must be also or exceed top allow ft, etc.) NOV 1 2 1969 Choke Size
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v.	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10" 8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing Depth 1958' Depth Casing Shoe 2006' SACKS CEMENT 35 75 and must be also or exceed top allow ft, etc.) NOV 1 2 1969 Choke Size
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V	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75 and must be Glasso of exceed top allow ft, etc.) NOV 1 2 1969 Choke Size Gas-Marbia, Office
V	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10" 8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	Tubing Depth 1958' Depth Casing Shoe 2006' SACKS CEMENT 35 75 and must be also of exceed top allow ft, etc.) Choke Size Gas-MG-BIA, OFFICE Gravity of Condensate
	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10" 8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' Ifter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	2004 ' Tubing Depth 1958 ' Depth Casing Shoe 2006 ' SACKS CEMENT 35 75 and must be Quaso of exceed top allow ft, etc.) NOV 1 2 1969 Choke Size Gas-Massia, Office Gravity of Condensate Choke Size
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	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2" OR ALLOWABLE (Test must be a able for this de able for thi	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' fter recovery of total volume of load oil peth or be for full 24 hours) Producing Method (Flow, pump, gas liter of the form	Tubing Depth 1958' Depth Casing Shoe 2006' SACKS CEMENT 35 75 and must be Glasso of exceed top allows ft, etc.) NOV 1 2 1969 Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1969 1 2 1969 AS INSPECTOR
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	10/17/61 Elevations (DF, RKB, RT, GR, etc.) 3652 GR Perforations 1952 - 54', 1966' - HOLE SIZE 10'' 8'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	11/26/61 Name of Producing Formation Gray Durg 76' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2" OR ALLOWABLE (Test must be a able for this de able for thi	2011' Top Oil/Gas Pay 1952 CEMENTING RECORD DEPTH SET 545' 2006' 1958' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. NOV APPROVED BY TITLE OIL AND G This form is to be filed in	Tubing Depth 1958' Depth Casing Shoe 2006' SACKS CEMENT 35 75 and must be Guago of exceed top allowed fit, etc.) NOV 1 2 1969 Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1 2 1969 1 2 1969 1 2 1969

If this is a request for allowable for a newly difficult well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.