		<del>-</del>	
,	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL    GAS	NEW MEXICO CORREQUEST	FOR ALLOW AND
1.	OPERATOR PROBATION OFFICE Operator  Marbob Energy C Address	_	
	Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Artesia, New Mexico 8821  Change in Transporter of: Oil Dry Gar  Casinghead Gas Conden	S Othe
	and address of provious owner	John R. Gray, P. O. Box	1046, Art
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation
	N. G. Phillips-State	7 Actor ( 40	SH)
	Location Unit Letter $F$ : 231	O Feet From The <u>North</u> Lin	e and <u>231</u>
	Line of Section 27 Tow	mship 17S Range	28E
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give
	Navajo Refining Co., Pi	pe Line Division Unghad Gas T or Dry Gas T	N. Free
	Phillips Petroleum Com, If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1s gas actually
		J = 27 + 178 = 28E The that from any other lease or pool,	Ves give commingl
•••	Designate Type of Completio	on - (X)	New Well W
	Date Spudded	Date Compl. Ready to Prod.	Total Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas F
	Perforations		
		TUBING, CASING, AND	CEMENTING
	HOLESIZE	CASING & TUBING SIZE	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of pth or be for ful
	Date First New Oil Run To Tanks	Date of Test	Producing Met
	Length of Test	Tubing Pressure	Casing Pressy
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.
	GAS WELL		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condens
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press
VI.	CERTIFICATE OF COMPLIAN		APPROVE
	I hereby certify that the rules and a Commission have been complied a above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY

Agent

September 16, 1974

N COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

## L AND NATURAL GAS

RECEIVED

1000	1		252 4 7	1074				
OFFICE	SEP 1 7 1974							
Marbob Energy	Corporation ~	D. C. C.						
P• 0• Box 304• filing (Check proper box	<u>Artesia, New Mexico 8827</u> )	Other (Please	e explain)					
	Change in Transporter of: Oil Dry Ga							
nership y	Casinghead Gas Conder		ective 9-	1-74				
wnership give name f previous owner	John R. Gray, P. O. Box	,						
ON OF WELL AND	LEASE							
	Well No. Pool Name, Including F	ormation SK	Kind of Lease State, Federal	_	,	Lease No.		
hillips-State	Account ( G C	<del>) (317</del> )	1	St	ate	B-2071		
F: _23:	10 Feet From The North Lin	ae and <u>2310</u>	Feet From T	he <u>We</u> .	st			
etion 27 To	wnship 178 Range	28E , NMPN	. Edo	7.7/		County		
		_						
ON OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of th	is form is to b	e sent)		
	ipe Line Division singhed Gas or Dry Gas	N. Freeman A: Address (Give address	ve. Artes	ia, N,	M. is form is to 1	e sent)		
orized Transporter of Ca 3 <i>Petroleum<u>Con</u></i>	<del></del>	4th & Washin				~ <i>30111)</i>		
es oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	n				
of tanks.	J 27 178 28E	Ves	PC	7-156	1,3 2,37	,		
tion is commingled wi	th that from any other lease or pool,							
e Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	   bind Rack	Same Restv.	Ditt. Resrv.		
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>			
F. RKB. RT. GR. etc.; Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
F, RKB, RT, GR, etc.;								
				Depth Cast	ng Shoe			
	TUBING, CASING, AND	CEMENTING RECOF	RD.					
OLE SIZE	DLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
A AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total val	ume of load oil	and must be e	qual to or exc	eed top allow		
w Oil Run To Tanks	able for this de	epth or be for full 24 hour Producing Method (Flo		(t, etc.)				
w Oil Hun to tunks	Date 0. 1001							
it	Tubing Pressure	Casing Pressure		Choke Size				
During Test	Oil-Bbls.	Water - Bble.	Water-Bble.		Gas - MCF			
	*							
Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF .	Gravity of	Condensate			
od (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
		OIL CONSERVATION COMMISSION						
TE OF COMPLIAN	ICE							
ify that the rules and	regulations of the Oil Conservation	APPROVED						
have been complied e and complete to th	with and that the information given a best of my knowledge and belief.	BY	207 -04	issei	X			
_ /		TITLE OIL AND	GAS INSPE	CTOR				
( ) ( ) ( ) ( ) ( ) ( )		This form is t	o be filed in	compliance	with RULE	1104.		
10:0	nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
1218	*/	tests taken on the	f this form mu	st be filled	KUCE IIII			
r 16, 1974	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,						
	(ate)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply						
•		Separate For	ms C-104 mus	r be Hisc.	or agen boo			