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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 30 1975

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2071</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>N. G. Phillips State</b>
9. Well No. <b>8</b>
10. Field and Pool, or Wildcat
12. County <b>Eddy</b>

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- **Plug Back**

2. Name of Operator  
**Marbob Energy Corporation**

3. Address of Operator  
**P. O. Box 304, Artesia, N. M. 88210**

4. Location of Well  
UNIT LETTER **E** **2310** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **West** LINE, SECTION **27** TOWNSHIP **17S** RANGE **28E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3664 G. L.**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Recompletion</b> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-75 - Set CI drillable Bridge Plug in 4 1/2" casing at 1900' with 3 sacks cement. Cut off 4 1/2" at 1470' and pulled same, set 25 sack plug at top of stub. Set 25 sack plug at 900' and ran 4 1/2" casing back to 845' and cemented with 50 sacks Class C cement. Float shoe at 845'.

1-14-75 - Vann Tool Co. perforated at 762 - 767, 5 shots, 77- - 780, 8 shots and 782 - 783, 3 shots. Total 16 holes.

1-14-75 - Halliburton fractured formation with 125,000 pounds of sand and 60,000 gallons of gelled water.

1-15-75 - Hooked well up, ready for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Clara Goodson* TITLE Agent DATE Jan. 30, 1975.

APPROVED BY *W. C. G. G. G.* TITLE SUPERVISOR, DISTRICT II DATE JAN 31 1975

CONDITIONS OF APPROVAL, IF ANY: