	· see		
N OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SA' A FE	+	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	<del>                                     </del>	RECEIVE	
	+-	PC the Sul time 1 V An.	5a. Indicate Type of Lease
U.S.G.S.			State Fee X
LAND OFFICE		MAR 1 0 1976	5. State Oil & Gas Lease No.
OPERATOR			E 135
S (DO NOT USE THIS FORM USE "AF	UNDRY NOTICES FOR PROPOSALS TO DRI	S AND REPORTS ON WELLS	
OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator  Marbob Energy Corporation			8. Farm or Lease Name <b>Abo</b>
3, Address of Operator			9, Well No.
P. O. Box 304, Artesia, N. M.			1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	, 990 FE	SET FROM THE South LINE AND 2310 FEET FR	Red Lake
THE West LINE	, SECTION <b>27</b>	TOWNSHIP 17 S RANGE 28 E	$\sim$ (111111111111)
	15	5. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3677 G R	Eddy ()
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING		PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT JQB  OTHER	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Compl work) SEE RULE 1103.	eted Operations (Cle	early state all pertinent details, and give pertinent dates, includ-	ing estimated date of starting any proposed
1/29/76	Fracture treated well with 40,000 lbs 20/40 sand, 10,000 lbs 10/20 sand and 500 gal. XF63 Acid, 1,000 gal 15% HCI Acid, 62,580 gal. J154 water gel		
1/30/76	Returned to production will test at a later date		
2/27/76	Tested well for 24 hours, made 2 bbls oil, approximately 1 bbl water and Gas was TSTM		
	Would like to request increase in allowable to 2 bbls per day		
	amation shows is to	a and complete to the hest of my knowledge and helief.	

Agent

SUPERVISOR, DISTRICT I

3/9/76

MAR 1 1 1976

CONDITIONS OF APPROVAL, IF ANY: