NO. OF COPIES RE	CEIVED]		•	4		
DISTRIBUT	ION 5	NEW MEXICO OIL O	CONSERVATION COMM	ISSIGH	Form C-104		
SANTA FE	1	REQUEST	FOR ALLOWABLE		Supersedes Old Effective 1-1-6	C-104 and C-11	
FILE		-	AND		_	-	
U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND N	NATURAL G	AS RECEI		
EAND OFFICE	OIL 3	1			7 E 1	V ~	
TRANSPORTER	GAS 7	†			MAR 2 197	ED	
OPERATOR		1			1944 S 0 12-		
PROPATION OF	FICE	-			~ 49/	0	
Operator Operator					ARTON C.		
J	B. Adamsom				ARTOIA. C.		
Address	•				FIDE		
Box	186, Inc	O Hills, New Mexico	882 55	-1-7-1	-		
	(Check proper box		Other (Please	explain)			
New Well Recompletion	H	Change in Transporter of: Oil Dry G	75				
Change in Owners		Casinghead Gas Conde	- F5 //		7	خ ب	
Change in Owners					•		
If change of owner and address of pr	evious owner	Nix and Curtis, Box	617, Artesis	New Me	-x100 88210		
Lease Name	Lease Name Well No. Pool Name, Including Fo			Kind of Lease		Lease No.	
Collier	state	1 Red Lake -	Grayburg	State, Federal	or Fee State	B-11593	
Location			-				
Unit Letter	L : 990	Feet From The West Li	ne and <u>1650</u>	Feet From T	he South		
	_	_				.	
Line of Section	27 To	wnship 178 Range	, NMPM	Eddy		County	
II. DESIGNATION	OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
Name of Authorize	d Transporter of Oil	or Condensate	Address (Give address	to which approv	ed copy of this form is t	o be sent) 882	
Nove to Re	fining Co.	Pine Line Division singhedd Gas or Dry Gas	N. Freeman	AVO.	Artesia, New	Mex100	
Name of Authorize	d Transporter of Ca	singhead Gas or Dry Gas			ed copy of this form is t		
Phillips	Petroleum	Company	Bartles vi			<u> </u>	
If well produces o		Unit Sec. Twp. Rge.			1-28-70		
give location of to		L 27 178 28E	Yes		1-20-70		
		ith that from any other lease or pool,	give commingling order	r number:			
V. COMPLETION		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
Designate T	ype of Completi	on $-(X)$		1		i I	
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
8-3-6	1	8-24-61	2.018				
Elevations (DF, R	KB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
GI. 3.6	GI. 3,680 Grayburg			1,983		1.926	
Perforations		• -			Depth Casing Shoe		
1,986	- 1,994		D ACHENIZING DECOM		2,018		
			DEPTH S		SACKS CEN	#FNT	
HOLE SIZE		CASING & TUBING SIZE	512°		SACKS CEMENT		
10"	8 to 512			185			
8 2 "			2.4010				
V TEST DATA A	ND PEOUEST F	FOR ALLOWABLE (Test must be	after recovery of total volu	ime of load oil (and must be equal to or e	exceed top allow	
OIL WELL	ND KEQUESI F	able for this d	lepth or be for full 24 hour:	s)			
Date First New O	il Run To Tanks	Date of Test	Producing Method (Flot	v, pump, gas lif	t, etc.)		
					Lavi, a		
Length of Test		Tubing Pressure	Casing Pressure		Choke Size		
		Mates Phila			Gas-MCF		
Actual Prod. Duri	Actual Prod. During Test Oil-Bbls.		Water - Bbls.		HO		
l					<u></u>		
045 ****							
GAS WELL Actual Prod. Tes	t-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Actual Flod, 1881-MOF/D					_		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in)	Choke Size		
Julian Mariou (i e e e e e						
VI. CERTIFICATE	OF COMPLIAN	VCE.	OIL	CONSERVA	TION COMMISSIO	N	
vi. CERTIFICATE	, OF COMPLIAN	TOE		MΔR	2.0 1970		
I hanshu asstifu	that the rules and	regulations of the Oil Conservation	APPROVED		1010	19	
Commission has	a been complied	with and that the information giver		1. Lt.	um to		
above is true a	nd complete to th	ne best of my knowledge and belief.	BY				

TITLE SHADOW TO THE TEN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.