CISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	· REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S R E C E D
TRANSPORTER OIL			
GAS 2			MAR 14 19/9
OPERATOR /	,	•	
Operation Office Operator ARCO Oil and Ga	s Company -		e. c. c.
1	antic Richfield Company		ARTESIA, OFFICE
Address			
	Hobbs, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in Operato	r Name
Recompletion	Oil Dry Gas	- ·	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AND	FASE		
Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
Empire Abo Unit	33 Empi	re Abo	State, Federal or Fee State
Location	20 -1-th	and 978.6 Feet From Ti	11) 11 to
Unit Letter D(Y); 3	Feet From The Douth Line	and 7/8.6 Feet From Ti	ne
Line of Section 27 , Tow	mship 175 Ronge a	28 E , NMPM.	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Give address to which approve	ed copy of this form is to be sent)
t	_ •	Address (Give address to which approve 2300 Continental National Ft. Worth, Texas 76102	al Bank Bidg.
Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas 🗌 Add		Address (Give address to which approved copy of this form is 20 be sent)	
Amoco Production Compa Phillips Petroleum Com	iny . Ipany	P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	Amo 9-6-60
give location of tanks.	F 34 17 28	l yes	PP Unknown
If this production is commingled with COMPLETION DATA -	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Table David	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D. 1.10.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u></u>
TEST DATA AND REQUEST F		fter recovery of total volume of load oil a pth or be for full 24 hours;	na must be equal to or exceed top bildue
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, esc.)
No Change		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Control Freezen	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Plots Test-Mol/D			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
·	·		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		APPROVED APR 11	1979 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 a Syessett	
above is true and complete to the best of my knowledge and belief.		BY W.C. Street	
-		TITLE SUPERVISOR, DIS	STRICT II
		This form is to be filed in o	compliance with RULE 1104.
Denze V. Rocks		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Prod & Drlg S		All sections of this form mu	st be filled out completely for allow-
3 8 79 (Title)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.