DI	TRIBUTIC	<u>' '</u>	
ANTA FE		1	
FILE		1	V
J.8.6.5.			1
LAND OFFICE			
	OIL		1
TRANSPORTER	GAB		1
PROBATION OFFICE		1	1
OPERATOR		1	1

## NEW MEXICO OIL CONSERV TION COMMISSION E(Norm C-104) Santa Fe, New Macsico REQUEST FOR (OIL) - (GAS) ALLOWARIEN 2.6 1961

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico June 22,1961 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

(Company or Operator)	Lois Mae State K, Well No. 1, in N.E. 1/4. S.W. 1/4, (Lease)
.K	T. 17 S. R. 28 E., NMPM, Red Lake Undesignated Pool
Eddy Please indicate location:	County. Date Spudded May 7, 1961 Date Drilling Completed June 4, 19 ElevationTotal Depth2139 PBTD
D C B A	Top Oil/Gas Pay_786Name of Prod. Form. Seven Rivers PRODUCING INTERVAL -
EFGH	Perforations 786-90, 794-96, & 930-36 Depth Depth Depth Open Hole Casing Shoe 2139 Tubing 300 Feet OIL WELL TEST -
LKJI	Choke Natural Prod. Test: 8gal. PERcepur bbls water in hrs, min. Size
M N O P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water in 24 hrs,min. Size
(FOOTAGE) Tubing , Casing and Comenting Rec Size Feet Sax 95/8 450 50 7 2137 160	Natural Prod. TestNOTEMCF/Day; Hours flowedChoke Size
7 2137 160	Casing Press. 200 Tubing Press. Date first new oil run to tanks   6-22-61 0il Transporter The Permian Corp.   Gas Transporter None
Remarks :	
Approved fune	formation given above is true and complete to the best of my knowledge. 22