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(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

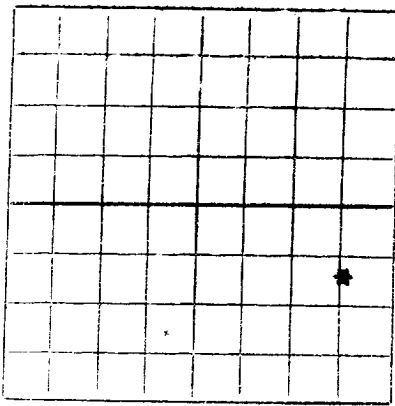
Santa Fe, New Mexico RECEIVED

WELL RECORD

AUG 3 1 1960

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYPan American Petroleum Corporation
(Company or Operator)State of NM "BZ"
(Lease)Well No. **2**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **27**, T. **17S**, R. **20E**, NMPM.Empire Aco (Undesignated) Pool, **Eddy** County.Well is **1627.97** feet from **South** line and **660** feet from **East** line of Section **27**. If State Land the Oil and Gas Lease No. is **N-2071-17**.Drilling Commenced **July 26,** 19 **60**. Drilling was Completed **August 8,** 19 **60**.Name of Drilling Contractor **Parker Drilling Company**Address **National Bank of Tulsa Bldg., Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3671' RMB**. The information given is to be kept confidential until **Not Confidential**, 19 **60**.

OIL SANDS OR ZONES

No. 1, from **6020** to **6193** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 1/2	New	420				Surface
8-5/8"	22.7 1/2	New	446	Guide			"
5-1/2"	14 1/2	New	6282	Guide		6040-90' and 6123-93 w/2JST	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	87A	400	Pump Plug		
7-7/8"	5-1/2"	6262	850	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 20,000 gallons 15% regular.

Result of Production Stimulation **Pumped 71 BO x 1 1/2 BW in 2 1/2 hrs. STEP 700, CORR 44°**Depth Cleaned Out **6230**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **0** feet to **TD 6262** feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **8-22-**, 19**60**
 OIL WELL: The production during the first 24 hours was **86** barrels of liquid of which **82.6** was oil; _____% was emulsion; **17.4** % water; and _____% was sediment. A.P.I. Gravity **44°**
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....		T. Farmington.....
T. Yates.....		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....	1390	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	1355	T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	2000	T. Granite.....		T. Dakota.....
T. Gorda.....	3600	T.		T. Morrison.....
T. Drinkard.....		T.		T. Penn.....
T. Tubbs.....		T.		T.
T. Abo.....	5770	T.		T.
T. Penn.....		T.		T.
T. Miss.....		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	485	485	Redbed				
485	742	257	Anhy and gyp				
742	870	128	Redbeds & Anhy				
870	1340	470	Anhy & Lime				
1340	2048	708	Sand & Lime				
2048	2168	120	Lime				
2168	3726	3558	Sand & Lime				
3726	5790	2024	Lime, Sand & Chert				
5790	5992	202	Lime & Sand				
5992	6062	70	Lime				
6062	6130	68	Lime & Sand				
6130	6211	81	Lime & Dolomite				
6211	6262	51	Lime & Sand TD				

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Coring Record	
DESCRIPTION	
TO	THICKNESS
FORMATION	
DATE	
STATE	
PRODUCTION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 29, 1960

(Date)

Company or Operator **Pan American Petroleum Corp.**

Address **Box 60, Hobbs, New Mexico**

Original Signed by
Name **J. W. BROWN**

Position or Title **Area Superintendent**