State of New Mexico

Submit 3 Copies State of New Mex Energy, Minerals and Natural R District Office	esources Department Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88240 OIL CONSERVATION P.O. BOX 1980, Hobbs NM 88240	
DISTRICT II Santa Fe, New Mexico	87504-2088 5. Indicate Type of Lease STATE X FEE
DISTRICT III	JUL - 2 1996 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	B-2071-17
SUNDRY NOTICES AND REPORTS ON THE COMMENT OF THE CO	7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "C"
1. Type of Well: OIL GAS WELL X WELL OTHER	
2. Name of Operator	8. Well No. 35
ARCO Permian 3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240	9. Pool name or Wildcat EMPIRE ABO
	Line and 1750 Feet From The E Line
Section 27 Township 17S R	ange 28E NMPM EDDY County
Section 27 Township 17S R 10. Elevation (Show wheth 3669' RDB	er DF, RKB, RT, GR, etc.)
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON P	REMEDIAL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
TD: 6199' PBD: 6167' PERFS: 6007-6017 (NEW), 6060-6080' (OLD) 05/20/96: DRILL OUT CIBP @ 6035.97'.	
05/20/96: DRILL OUT CIBP @ 6035.97'. 05/21/96: RAN IN W/MODEL "R" PKR. SET PKR @ 6015, ACIDIZED PERFS 6060-6080 W/1500 GALS 15% W/50 BALL SEALERS. 05/23/96: PERF UPPER ABO 6007-6017', 2 JSPF. SET RBP @ 6051' RBP TESTED GOOD, CAME UP HOLE 05/23/96: PERF UPPER ABO 6007-6017', 2 JSPF. SET RBP @ 6051' RBP TESTED GOOD, CAME UP HOLE 05/23/96: SET PKR ACIDIZED UPPER PERFS @ 6007-6017 W/1000 GALS 15% ACID W/25 BALL SEALERS. TO 5956'. SET PKR ACIDIZED UPPER PERFS @ 6007-6017 W/1000 GALS 15% ACID W/25 BALL SEALERS. 05/28/96: HOLE IN 8-5/8" CSG 5' DOWN FROM WELL HEAD. TESTED 4-1/2" CSG TO 500#, HELD GOOD. 05/28/96: RAN IN W/ TBG TO 634', SET RBP, CIRC WELL. CAME OUT W/TBG, TOOK OFF BOP, DUG 05/29/96: RAN IN W/ TBG TO 634', SET RBP, CIRC WELL. CAME OUT W/TBG, TOOK OFF BOP, DUG AROUND WELLHEAD TO REPAIR 8-5/8" CSG. CUT 8-5/8" & 4-1/2" CSG OFF 5' BELOW G.L. WELD IN NEW PIPE, COAT AND FILL IN CELLAR WITH SAND.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Administrative Assistant DATE 06/28/96	
SIGNATURE / LUCLE A. / JUNEAU	TELEPHONE NO. 505-391-16
TYPE OR PRINT NAME Kellie D. Murrish	
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	JUL 2 1996

APPROVED BY_ CONDITIONS OF APPROVAL, IF ANY: