

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Collier + Collier</i>		Lease <i>Gillespie State</i>		Well # <i>16</i>	
Location of Well	Unit <i>D 330 N 990 W</i>	Section <i>27</i>	Township <i>17</i>	Range <i>28</i>	County <i>Eddy</i>
Drilling Contractor <i>Panco</i>			Type of Equipment <i>Cable Tools</i>		

old entry

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
* <i>6 1/4"</i>	<i>4 1/2"</i>	<i>9.5</i>		<i>800</i>	<i>250 lbs.</i>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole *7 1/4"* Size of Casing *4 1/2"* Sacks cement required _____

Type of Shoe used *guide* Float collar used *yes* Btm 3 jts welded *No*

TD of hole *840'* Set *821'* Feet of *4 1/2"* Inch *9.5* # Grade _____

New-used csg. @ *821'* with *100%* sacks neat cement around shoe
+ *175* sax *Hall-Oite* additives *6# gilsonite, 1/4# flocc, 6# salt*

Plug down @ *12:05* (AM) (PM) Date *2/29/80*

Cement circulated *yes* No. of Sacks *205x*

Cemented by *Halliburton* Witnessed by *Mike Sheffield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *5% sp gr (2% gel, 6# salt, 3/10% CFR²)*

No centralizers