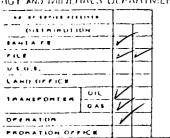
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED



LAND OFFICE OIL	REQUEST FOR ALLOWABLE		JA	AN 13 1983
OFF NATION OAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		DAL CAC	O. C. D.
Uperular Constitution of the second of the s			ARTESIA, OFFICE	
HAPPY OIL CO.,	INC.			
P. O. DRAWER 770), ARTESIA, NM 88210)		
Keoson(s) for tiling (Check proper b		Other (Please	explain	
New Well	Change in Transporter of:		,	
Recompletion	i i	Cas	•	
Change In Ownership	Casingheod Gas Cor	densate		
If change of ownership give name and address of previous owner	COLLIER ENERGY, IN	IC. P. O. BOX	798, ARTESIA	, NM 88210
DESCRIPTION OF WELL AND	Nell No. Pool Name, Including	Formation	Kind of Lease	Lease No.
GILLESPIE STATE	16 EAST EMPIF	i	State, Federal or Fee	STATE B-2071
Location				<u></u>
	30 Feet From The NORTH		Feet From The	VEST
Line of Section 27 T	whip 17S Range	28E , NMPM,	EDDY	County
Navajo CRUDE OIL	PURCHASING CO.	P.O. DRAWER]	59 ARTESIA,	NM ; 88210
PHILLIPS PETROLEUM CO. B		BARTLESVILLE,	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OK. 1274004	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When YES		
If this production is commingled w COMPLETION DATA	ith that from any other lease or poo	l, give commingling order	number:	.:
Designate Type of Complete	on = (X) Gas Well	New Well Warkover	Deepen Plug Ba	ck Same Resty. Dill. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	
Lievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing [Depth
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	•	SACKS CEMENT
TEST DATA AND REQUEST F	OD ALLOWARIE Crass Purcha	after recovery of total volume	of load oil and must b	e equal to at exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas li(t, etc.)	4
Length of Test	Tubing Pressure	Casing Pressure	Chok• Si	20 (NO)
Actual Prod. During Test	Cii-Bule.	Water-Bbls.	Gas-MC.	Way Dip.
			- D	R. K.
GAS WELL				14ge
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity o	! Condeneute
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-1	Chok• Si	X. e
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
hereby certify that the rules and regulations of the Oll Conservation division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 1 1983 , 19		
Milma B Phwette		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
BOOKKEEPER (Tale)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

1/13/83 (Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply