

DATE FILED	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 28 1976

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2071	

Bureau of Mines

6. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐	
7. TYPE OF COMPLETION		WELL ☐		WELL OVER ☐		DEEPER ☐	
		PLUG BACK ☐		DIFF. REVR. ☒		OTHER Re-Entry	

8. Firm or Lease Name	
Gillespie State	
9. Well No.	
5	
10. Field and Pool, or Allacut	
E. Empire Yates 7R	

11. Location of Well	
Don 798, Artesia, NM 88210	
12. County	
Eddy	

13. Date Drilled		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
Dec. 4, 1976		Dec. 10, 1976		Dec. 15, 1976					
20. Plug Back T.D.		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools	
799.63		799.63		NO				Cable Tools	
								0-805	
25. Was Directional Survey Made								No	
26. Type Records and Other Logs Run								27. Was Well Cored	
C GRN								No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	480	10"	50 sks (left from 1961)	none
5 1/2	14	799.63	8"	180 sks prod. string	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 7/8"	761		

28. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
744-745 4 shots	.42	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
747 1/2-748 1/2 4 shots		744-755	Frac/60,00 gal gelled water,
754-755 4 shots			14000# 100 mesh, 45000# 20/40,
			26000# 10/20 sand, 500 gal 15% HEL

PRODUCTION							
29. Production Periods (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Dec. 16, 1976 Pumping- 1 1/2 pump						Prod.	
30a. Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Dec. 17, 1976	24			30	TSTM	0	
Flow Testing Period	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

31. Name of Attachments

Waiting on hook-up - Phillips Petroleum Co.

Test Witnessed By

Tim Collier

32. Name of Attachments

C GRN - Casing Collar & Pref. Record

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: *Tim Collier* TITLE: Agent DATE: December 28, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Bar _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Glacio (A, C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
744	754	10	7 Rivers Pay Zone				
<i>Refer to Original Completion</i>							