NO. OF COPIES RECEIVED 5			
DISTRIBUTION		ONSERVATION COMMISSION	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	_	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	IRAL GAS
LAND OFFICE			
TRANSPORTER OIL /		REI	CEIVED
GAS	4		
OPERATOR /		IA	
PRORATION OFFICE	<u> </u>	JA	<u>N 2 4 1977</u>
Operator			
Collier & Collier			<u> </u>
Address		ART	ESIA, OFFICE
P. O. Box 798, Artesia	, NM 88210		
Reason(s) for filing (Check proper box)	)	Other (Please expla	in)
New Well	Change in Transporter of:	$$ $ \rho_{II}$	
Recompletion	Oil Dry Ga		TPP
Change in Ownership	Casinghead Gas 📃 Conden	usate 🗌 Casingjead (	Gas Connection
If change of ownership give name			
and address of previous owner			
H DESCRIPTION OF WELL AND '	TEASE		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fe	ormation Kind	of Lease No.
Gillespie State	5 E. Empire Yate	s 7R State	, Federal or Fee State B-2071
	Feet From The North	. 990	East
Unit Letter;;	Feet From TheLin	re and <u>Fe</u>	et r rom ine
27	wnship 17S Range 2	8E , NMPM, I	Eddy County
Line of Section 27 Tow	wnship 175 Range 2		
		C .	
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to whi	ch approved copy of this form is to be sent)
Name of Authorized Transporter of Oil			
Navajo Crude Oil Purcha		N. Freeman, Artes:	ch approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas		
Phillips Petroleum Co.		Is gas actually connected?	When When
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	C 27 17S 28E	Yes	Jan. 10, 1977
If this production is commingled wi	th that from any other lease or pool,	give commingling order num	ber:
IV. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	$on - (\lambda)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		]	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		the recovery of total volume of	load oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OK ALLOWADLE (Test must be a able for this d	epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)
			$\sim 0$
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			1 102:0:21
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1981			- How a li
L	<u></u>		
			1-0
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		• •
	Tubing Pressure ( shut-in )	Casing Pressure (Shut-in	Choke Size
Testing Method (pitot, back pr.)	I MINA LIANA ( SUNC-TH )		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CON	ISERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 2 41977 . 19	
		above is true and complete to th	
2		TITLESUPER	RVISOR, DISTRICT, IL
() of Alla		This form is to be	filed in compliance with RULE 1104.
Herald G. Milson		To this is a convert	for allowable for a newly drilled or deepened
(Signature)		i	accompanied by a labulation of the deviation
		tests taken on the well	in accordance with RULE 111.
Agent	P/2 - 1	All sections of this	form must be filled out completely for allow
•	Fitle)	able on new and recom	the state and the two openants of under
January 20,		Fill out only Sect	ions I, II, III, and VI for changes of owner transporter, or other such change of condition
(1	Date)	TARY TERMA AL TRAINAAL AL	-104 must be filed for each pool in multiply

Separate Fo completed wells.