

NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. DRAWER DD
TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

June, 1962
No. A 50

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE June 21, 1962

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective June 1, 1962 an allowable of 2 barrels of oil per day or a total of 60 barrels for the month is hereby assigned to the Red Lake Oil Co., State Levers, 24-B, 27-17-28, Red Lake Pool.

Well No. 24 is a new well located on the same unit with well No. 5. The total unit allowable for the month equals 120 barrels.

MLA/hb

Red Lake Oil Co.

Continental

OIL CONSERVATION COMMISSION



SUPERVISOR, DISTRICT NO. 2

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REQUEST FOR (OIL) - (GAS) ALLOWABLE

JUN 21 1962
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

artesia, New Mexico 6/14/62

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
RED LAKE OIL COMPANY STATE LEVERS

Well No. 24, in NW NE 1/4

(Company or Operator)

B 27

(Lease)
T 17 S 28 E

NMPM, RED LAKE Pool

Unit Letter
EDDY

County. Date Spudded II/5/61

Date Drilling Completed 12/27/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 1787 Total Depth 1975 PBD 1950

Top Oil/Gas Pay 1787 Name of Prod. Form Premier

PRODUCING INTERVAL - 1785-87; 1790-96; 1800-03; 1920-37

Perforations

Open Hole - Depth 1972 Casing Shoe 1965

OIL WELL TEST -

Natural Prod. Test: no test bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 2 bbls. oil, bbls water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: no test MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, Phillips-Volume-content

Test After Acid or Fracture Treatment: 20 MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (see below)

Casing Tubing Date first new 6/1/62
Press. oil run to tanks

Oil Transporter Continental Pipe Line Co.

Gas Transporter Phillips Petr. company

Remarks: Treated through above perforations in 5 1/2 casing with 623 bbls. of lease oil, 45,000 of sand, 250 dowell X and 70 RCN balls

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 21 1962, 19

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title OIL AND GAS INSPECTOR

RED LAKE OIL COMPANY

(Company or Operator)

By: J S Welch (Signature)

Title Send Communications regarding well to:

RED LAKE OIL COMPANY

Name DRAWER V
ARTESIA, NEW MEXICO

Address

OIL CONSERVATION COMMISSION	
ARTERIA DISTRICT OFFICE	
No. Copies Received	5
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