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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 31 1979

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2071	
7. Unit Agreement Name	
8. Farm or Lease Name	
Gillespie State	
9. Well No.	
#15	
10. Field and Pool or Wildcat	
Red Lake East Empire Water 7-R	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Collier & Collier
3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3596.0

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

August 20, 1979: Ran 1457' of 9 1/2", 4 1/2" Casing. Float collar at 1449'. 10' of 4 1/2" casing inside of 5 1/2" casing stub. Pumped 500 Sxs. Class C cement. Well did not circulate. Closed in bradenhead. Plug down at 2:00 p.m.

August 21, 1979: Ran Temperature Survey. Survey showed cement at 1,070'. Opened bradenhead valve. Well still flowing water. Left water flowing to pit.

August 22, 1979: Pumped 600 Sxs. Class C cement. Well did not circulate. Still flowing water. Checked well 4 hrs. later. Well flowing cement. Closed bradenhead.

August 23, 1979: Ran Temperature Survey. Showed no cement to 920' top of plug. Showed water movement to 550'. No water movement from 550' to 920'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cheri Mark TITLE Secretary DATE 8/30/79

APPROVED BY W.A. Lussert TITLE SUPERVISOR, DISTRICT II DATE SEP 12 1979

CONDITIONS OF APPROVAL, IF ANY: