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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-2071 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. Unit Agreement Name |
| 2. Name of Operator Samedan Oil Corporation | | 8. Farm or Lease Name Walker - State |
| 3. Address of Operator 2207 Wilco Building, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E NMPM. | | 10. Field and Pool, or Wildcat Empire Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3672 G. L. 3683 R. B. | | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

General Petroleum, Inc. cut paraffin from tubing. Solt Well Service rigged up and ran washer knife to 3000'. Ran swab to 4000'. I & W Hot Oil Service pumped 450 gallons 15% acid via tubing and displaced tubing with 26 barrels lease crude. Formation broke at 2000 psi back to 1600 psi. Final treating pressure was 1600 psi. Instant shut-in pressure was 1500 psi. Five-minute shut-in pressure was 700 psi. Ten-minute shut-in pressure was 200 psi. Solt started swabbing tubing. Fluid level was 400' from surface. Recovered 6 barrels acid water and 8 barrels oil in 2 hours swabbing time. Well began flowing to stock tanks with 120 psi FTP on 20/64" choke. Solt Well Service rigged down and moved out. Date work completed 9-28-68.

Before - flow 71 BOPD 2 1/4" choke
after " 143 " 2 3/4" "
C. Wilson called on 10-10-68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|--|------------------------|
| SIGNED <u>G. W. Putnam</u> | TITLE <u>Division Production Supt.</u> | DATE <u>10-9-68</u> |
| APPROVED BY <u>W. A. Susselt</u> | TITLE <u>OIL AND GAS INSPECTOR</u> | DATE <u>10-10-1968</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |