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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 21 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name Walker State
9. Well No. 1
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Clean out and log
2. Name of Operator Samedan Oil Corporation
3. Address of Operator 2207 Wilco Building, Midland, TX 79701
4. Location of Well UNIT LETTER 0 , 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3672' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean out and log <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in workover unit and reverse circulation equipment. Drilled and cleaned out to original T.D. of 6230' (Ground Level). Schlumberger ran Gamma Ray Compensated Neutron Log from 6229' to 5500'. Ran 2 3/8" tubing and Baker Model "A" tension packer. Set packer at 6093' B.H.F. The original status of well was not changed. Work completed November 17, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McCuen

SIGNED *William S. McCuen*

TITLE **Production Superintendent**

DATE **11-20-72**

APPROVED BY *W. J. Gussert*

TITLE **Oil and Gas Inspector**

DATE **NOV 21 1972**

CONDITIONS OF APPROVAL, IF ANY: