ANTA FE	NEW MEXICO OIL O REQUEST	ONSERVATION CO SSIC FOR ALLOWABLE AND		ld C-104 and C-110		
S.G.3.	AUTHORIZATION TO TRA			- m ⁻		
TRANSPORTER OIL			RECEIVE	. U		
OPERATOR		SEP 2 6 1973	SEP 2 6 1973			
Atlantic RichfieldCom	pany	O. C. C.				
P. O. Box 1710, Hobbs	, N.M. 88240					
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership) Change in Transporter ef: OII (ry Ga Castnabead Gas () (onder	Change in	^{lain)} in Empire Abo Unit e lease name from Wal			
If change of ownership give name and address of previous owner	Samedan Oil Corporati	on, 2207 Wilco Blo	lg., Midland, TX 797	01		
H. DESCRIPTION OF WELL AND Lease Name	Well Ho. Pool Name, Including F	Stat.	d of Lease te, Federal or Fee State	Lease No.		
Empire Abo Unit D Location	35 Empire Abo.					
Unit Letter 0 : 3	330 Feet From The South Lir	19 and 1980 F	eet From TheEast			
Line of Section 27 To	wnship 178 Bange	28E , NMPM,	Eddy	County		
III. DESIGNATION OF TRANSPOR	or Condensate	2300 Continental	hich approved copy of this form is Bk. Bldg.			
AMOCO Pipe Line Compa Name of Authorized Transporter of Ca		Fort Worth, TX 76102 Accidence address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 7976				
Phillips Petroleum Con If well produces cil or liquids, give location of tanks.	npany Unit Sec. Twp. Pere. 0 27 17S 28E	Phillips Blug., 4 Is gas actually connected? Yes	When June, 1960			
If this production is commingled wi IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order nu				
Designate Type of Completi	on - (X)	ilew Well Workover I	Deepen Flug Back Same R	es'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASINO, AN	D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT		
V. TEST DATA AND REQUEST F	TOR ATTOWARTY (Taut must be	after recovery of total volume	of load oil and must be equal to c	or exceed top allow-		
V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, p				
Length of Test	Tubing Preanure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbin.	Water - Bbla.	Gan-MCF	<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Longth of Tont	Bbls, Condensate/MMCF	Gravity of Condena	al o		
Testing Method (pitot, back pr.)	Tubing Provouro (Shut-in j	Casing Prossure (Sint-1)	a) Choke Size			
VI. CERTIFICATE OF COMPLIA		SE	NSERVATION COMMISS	ION 		
	I regulations of the Oil Conservation with and that the information gives	APPROVED 2.	R. Gressett			
above is true and complete to t	he best of my knowledge and belief	OIL AND GAS INSPECTOR				

N.L. Shackelferry

(Signation -

Senior Accounting Clerk (Titl-)

September 26, 1973 (Date)

7°51.0	form	i a	to	be	filed	in	compliance	with	RULE	1104.	
Thia	form	18	10	De	mea	111	COmbrance	*****			

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply