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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	!	
	GAS		
OPERATOR			
DROPATION OFFICE		T	1

NEW MEXICO OIL CONSERVATION COMMIL N REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		RECEIVED		
TRANSPORTER GAS 1		SEP 2 0 1974		
OPERATOR /			3 - .	
Operator Operator		O. C. C.		
Atlantic Richfiel	d Company 🗸		ARTESIA, OFFICE	
Address	Johns New Merico 88240			
Reason(s) for filing (Check proper to	Nobbs, New Mexico 88240	Other (Please explain)		
New Well	Change in Transporter of:	Change in location of tanks		
Recompletion	Oil Dry Ga	F 0110001101 007	01/74	
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name	•			
and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.	
Lease Name		Seate Feder		
Empire Abo Unit I	55 Empire Abo			
Unit Letter 0 ;	330 Feet From The South Lin	ne and Feet From	The East	
Line of Section 27	Township 17S Range	28E , NMPM, 1	Eddy County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of			dg., Fort Worth, TX 76102	
AMOCO Pipe Line (Name of Authorized Transporter of	Company Casinghead Gas 😿 or Dry Gas 🗔	Address (Give address to which appr	oved copy of this form is to be sent)	
Phillips Petrole			ashington,Odessa,TX 7976	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
give location of tanks.	F 34 17S 28E	Yes	June, 1960	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Compl	etion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
NOCE SIZE				
	TOP ALLOWARIE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top all	
. TEST DATA AND REQUES OIL WELL	able for this d	lepth or be for full 24 hours;		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cabing 1100000		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Ploa, 1881-MCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	MANCE	OIL CONSER	VATION COMMISSION	
I. CERTIFICATE OF COMPL	IANUE	SEP 2.5.1974		
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been compl	and regulations of the Oil Containing liver of the best of my knowledge and belief	OIL AND GAS INSPECTOR		
above is true and complete t	o 555. o,			
		11166		
1 6	rackelford		in compliance with RULE 1104. lowable for a newly drilled or deeper	
- XX. Al	(Signature)	11 .L K	woodied by a fabilierion of the collection	
Senior A	(Signature) // Accounting Clerk	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for alle	
	-	- ii att sactions of this form	miner on research combiners, as	

(Title)

September 18, 1974 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.