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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas Injection well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No. B 2071
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E NMPM.		8. Farm or Lease Name Empire Abo Unit "D"
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GR		9. Well No. 35
		10. Field and Pool, or Wildcat Empire Abo
		12. County Eddy

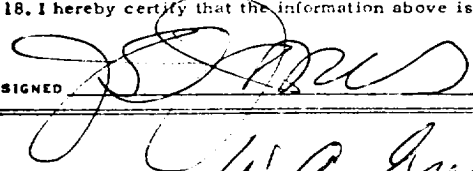
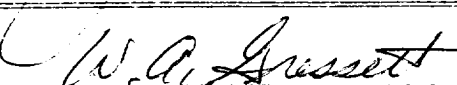
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> Convert to Gas Injection	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 3/16/76, killed well & installed BOP. POH w/completion assy. RIH w/cmt retr on WL, set retr @ 6080'. RIH w/2-7/8" tbg & stung into retr @ 6080' & squeezed Abo perms 6114-6138' w/100 sx LWL cmt, followed by 75 sx Cl C Neat cont'g 8# sd/sk. MP 3800#. Pulled out retr & reversed 10 sx to pit. POH w/tbg & stinger. Ran CBL 3000-surface. Perf'd 4 holes 1449-1450'. RIH w/cmt retr, set @ 1390'. Squeeze cmt'd 4 1/2" csg w/340 sx WLW w/8# salt/sk & 150 sx Cl C cmt w/6# salt/sk. Circ 75 sx to pit. MP 1500#. WIH w/bit & scraper to 1390', drld retr & 60' cmt. Tested squeeze job to 1500#, lost 800# in 2 1/2 mins. Resqueezed by RIH w/cmt retr on 2-7/8" tbg & set @ 1412'. Acidized squeeze holes 1449 & 1450' w/250 gals 15% HCL acid. Squeezed holes 1449 & 1450' w/100 sx Cl C cmt cont'g .6 of 1% Halad 9 followed by 100 sx Cl C Neat cont'g 5# sd/sk. MP 4000#. PO retr & rev 40 sx to pit. POH w/tbg & stinger. RIH w/bit to retr @ 1412', drill retr & cmt. Press tested csg to 1500# for 30 mins. Tested OK. Spotted 2 bbls 10% acetic acid w/inhibitor 6064-5928'. Installed high pressure wellhead. Perf'd Abo 6017-30' & 6051-64' w/1 JSPF (28 - .43" holes). WIH w/1 jt 2-3/8" OD plastic lined tbg, plastic lined Lok-set pkr & ER receptacle w/1.81 profile on 196 jts 2-3/8" PL 8R EUE J-55 tbg. Circ tbg-csg annulus w/corrosion inhibited water. Set pkr @ 5950' from GL. Acidized Abo 6017-6064' w/5000 gals 15% HCL-LSTNE acid. MP 4300#, Min 2800#, ISIP 1800#, 4 mins vac. Connected up well to gas injection lines. Installed pressure gauge on tbg-csg annulus. Converted to gas injection well eff 3/27/76. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 3/30/76
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE APR 1 1976
CONDITIONS OF APPROVAL, IF ANY:		