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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2071	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name Walker State
3. Address of Operator 2207 Wilco Building		9. Well No. 2
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1,650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Empire Yates 7 Rivers East
15. Elevation (Show whether DF, RT, GR, etc.) 3,665.85 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back & Recomplete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back with Sand & Hydromite to 2,013'. Perforated 7 Rivers Zone with 3/8" Shot at 821', 826', 832', 835', 842' and 846'. Acidized perforations with 3000 gallons 15% NE acid. Installed pump equipment and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Div. Production Superintendent DATE June 10, 1966

APPROVED BY [Signature]

TITLE AN AND GAS INSPECTOR

DATE JUN 15 1966

CONDITIONS OF APPROVAL, IF ANY: