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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2071

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Samedan Oil Corporation 3. Address of Operator 2207 Wilco Building, Midland, Texas 79701 4. Location of Well UNIT LETTER 0 , 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3665.85'	7. Unit Agreement Name 8. Farm or Lease Name Walker State 9. Well No. 2 10. Field and Pool, or Wildcat Artesia (Q.G.S.A.) 12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Re-complete in Premier Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Sand Pump and cleaned out to 2078'.
Set Baker Model "A" Packer at 2028'.
Re-perforated Premier Sand Zone, 2040' to 2050' with one 3/8" hole per foot.
Acidized perforations with 900 gallons 15% acid.
Fractured with 2500 gallons gelled lease crude and 5000# 20/40 sand.
Installed pumping equipment and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam TITLE Division Production Superintendent DATE June 24, 1969

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 27 1969
CONDITIONS OF APPROVAL, IF ANY: