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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☒

DEEPEN ☒

PLUG BACK ☐

DIFF. RESVR. ☒

OTHER ☐

2. Name of Operator

Samedan Oil Corporation

3. Address of Operator

2207 Wilco Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 27 TWP. 17-S RGE. 28-E NMPM

15. Date Spudded

4-30-69

16. Date T.D. Reached

5-18-69

17. Date Compl. (Ready to Prod.)

6-9-69

18. Elevations (DF, RKB, RT, GR, etc.)

3655.85'

19. Elev. Casinghead

20. Total Depth

2078'

21. Plug Back T.D.

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22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2040' to 2050'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	14	2078'	8"	584 sacks	
Cement circulated on 5-1/2" casing, no other casing set.					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2028'	2028'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3/8" hole per foot 2040' to 2050'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2040' to 2050'	900 gallons 15% acid
2040' to 2050'	2500 gallons gelled lease crude and 5000# 20/40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-9-69	Pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-16-69	24			5	5.563	0	1112
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--		5	5.563	0	34.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mr. B. E. Frizzell

35. List of Attachments

Form C-103, and C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam G. W. Putnam TITLE Division Production Supt. DATE June 24, 1969