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	FILE	FOR ALLOWABLE				Supersedes Old C-104 and C-1.				
	U.S.G.S.	ALITHODIZ	AND ANSPORT OU	I AND E	ATUDA: -		Effective 1-1	÷65		
	LAND OFFICE	- 13110002	ATION TO TR	NO UK I UI	ר אואט אי	TIUKAL (6√2E I	CEIV	ED	
	TRANSPORTER GAS		AUG 2 2 1973							
_	OPERATOR DEFICE						, iO	~ c c 19/	J	
1.	PRORATION OFFICE Operator									
	Samedan Oil Corporatio	ARTESIA, OFFICE								
	2207 Wilco Building, Midland, TX 79701 Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well		er (Please e nis vel:	. ,	en P£	A. Wave	jo Refining			
	Recompletion	ıs Co	. remo	ved pipe	line	hook-up	Request			
	Change in Ownership	Casinghead Gas	Conde				run	150 bbls	. oil (re-	
	If change of ownership give name and address of previous owner			100	aining i	BTOCK)				
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name								Lease No.	
	Walker State	2 Ar	tesia (Q. G	. SA.)	s	tate, Federal	or Fee	State	B-2071	
	Location	120		_						
	Unit Letter 0;	30 Feet From The	SOUTA Lit	ne and	L650	Feet From T	he <u>E</u>	ast	, , , , , , , , , , , , , , , , , , ,	
	Line of Section 27 To	ownship17-S	Range 28	-E	, NMPM,	Eđ	dy		County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND or Condens	NATURAL GA	Address (Gine	address to	which approv	ad conv	of this face is		
	Permian Corporation			1			oved copy of this form is to be sent) n, TX 77001			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give	address to	which approv	ed copy	of this form is	to be sent)	
		Unit Sec.	Twp. Rge.	Is gas actually	· connected	lath a		·		
	If well produces oil or liquids, give location of tanks.	0 27	178 28E	No	connected;	Whe	n			
	If this production is commingled w				ing order n	umber:			· · · · · · · · · · · · · · · · · · ·	
	COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	orkover	Deepen	Plug Bo	ick Same P	es'v. Diff. Res'v.			
	Designate Type of Completion - (X)			1	!	_oopen		Jume Me	! DIII, Res'v.	
	Date Spudded	Date Compl. Ready t	o Prod.	Total Depth			P.B.T.I	D.	· · · · · · · · · · · · · · · · · · ·	
ļ	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
							,			
	Perforations					Depth C	asing Shoe			
		CEMENTING	RECORD	··· · <u>-</u> ·						
}	HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
-										
L				İ						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
Ī	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
-	Length of Test	Tubing Pressure	Casing Pressur		Choke Size					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.			Gas-MCF				
١_	CAR WELL									
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
						G. G. T.	o. cona c nedic			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	it-in)	Casing Pressure (Shut-in)			Choke S	ize		
I. (CERTIFICATE OF COMPLIAN	CE		OIL CONSERVATION COMMISSION						
Ţ	hereby certify that the rules and s	APPROVED AUG 2 2 1973 , 19								
C	Commission have been complied v bove is true and complete to the	By W. a. Gresset								
•	2	and the same of th		21 - 211	ENDON	PURPERT	n ia			
				TITLE DIL AND GAS !NSPECTOR						
	Man On	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
	(Signo	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
_	William S. McCuen, Prod (Tit	All sect	ions of thi	s form must	be fille		etely for allow-			
	8-21		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,							
-	(Da								e of condition.	

Separate Forms C-104 must be filed for each pool in multiply

