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LAND OFFICE	
OPERATOR	

OCT 6 - 1972
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name Walker State
9. Well No. 2
10. Field and Pool, or Wildcat Artesia (Q.G.S.A.)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Samedan Oil Corporation

2. Address of Operator
2207 Wilco Building, Midland, TX 79701

3. Location of Well
UNIT LETTER **0** **330** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE, SECTION **27** TOWNSHIP **17-S** RANGE **28-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3665.85 G.L.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to spot 100' plug from 1940' to 2040' to isolate Premier Sand perforations 2040' to 2050'.
- Propose to spot 125' plug from 771' to 896' over Yates Sand perforations: 821' to 846'
- Propose to set 10 sack plug at surface.
- Hole will be loaded with produced water containing 25 sacks of gel per 100 barrels of water
- Dry hole marker will be erected in accordance with Rule 202.
- There will be no casing recovered.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William S. McCuen TITLE Production Superintendent DATE 10-5-72

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 6 1972

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging