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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 24 1973

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2071

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Samedan Oil Corporation</b>	8. Farm or Lease Name <b>Walker State</b>
3. Address of Operator <b>2207 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>28-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia (Q.G.SA.)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3665.85' G. L.</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Clarke Well Service** rigged up double derrick pulling unit and pulled and laid down rod string. Pulled 2 3/8" tubing string, removed packer and ran tubing back open ended to 2038'. **Dowell** rigged up and loaded hole with 40 barrels water and spotted 30 sack Class "H" cement plug from 2038' back to 1938'. Pulled tubing up to 900' and pumped 45 sack Class "H" cement plug at 900' back to 775'. Laid down remainder of tubing string. Removed casing head and spotted 10 sack cement plug at surface. Installed dry hole marker, rigged down pulling unit and cleaned up location. Work completed July 17, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**William S. McCuen**  
SIGNED *William S. McCuen*

TITLE **Production Superintendent**

DATE **7-23-73**

APPROVED BY *Delia M. Morris*

TITLE **OIL AND GAS INSPECTOR**

DATE **DEC 5 1973**

CONDITIONS OF APPROVAL, IF ANY: