and the same of th				•
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OF	an secondRVA TION COMMISSION		
SANTA FE	R. QUI	ALLOWABLE	Form C-104	
FILE	N. WOI		Supersedes Old C- Effective 1-1-65	104 and
U.S.G.S.	AUTHORIZATION TO T	PANSPORT ON ANT AND	THECHAE I-1-82	
LAND OFFICE	NOTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER OIL				
GAS		9	ECEIVED	
OPERATOR		K		
PRORATION OFFICE				
Operator Marbob Energy	Corporation		SEP 1 6 1975	
Address			D. C. C.	u
. [Artesia, New Mexico		ARTESIA, OFFICE	
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	Re-Entry		
Recompletion	Oil Dry	Can T		
Change in Ownership	Casinghead Gas Con	densate CASINGHEAD G	AS MUST NOT BE	/
76 about 6				
If change of ownership give name and address of previous owner.		UNLESS AN EX IS OBTAINED	CEPTION TO Rule	306
DESCRIPTION OF WELL AN	D LEASE			·
Lease Name Walker State	Well No. Pool Name, Including Artesia Queen	Formation Kind of L	ease State B	-2071
Location		State, Fe	deral or Fee	
0	330 South	1650	East	
Unit Letter;	Feet From The	ine andFeet Fr		
27	17 S	28 E	Eddy	
Line of Section	Township Range	, NMPM,		County
DESIGNATION OF TRANSPO	DIED OF CO.			
Name of Authorized Transporter of C Navajo Crude Oil Purci	RTER OF OIL AND NATURAL G	As Address (Give address to which a	proved copy of this form to be	sent)
Name of Authorized Transporter of C Phillips Petroleum Co.			*	
Phillips Petroleum Co.	• 0. 5., dds	Address feeville to Uklan	proved copy of this form is to be.	sent)
76	Unit Sec Turn Bas			
If well produces oil or liquids, give location of tanks.	Unit Sec. 7 Twp. S P.g. 28	Is gas actually connected?	When	
If this production is commingled v	with that from any other lease or pool	, give commingling order number:		
COMPLETION DATA				
Designate Type of Complet	$\lim_{X \to \infty} -(X)$	New Well Workover Deepen	Plug Back Same Res'v. D	iff. Res
Date Spudded				
7-28-75	Date Compl. Ready to Prod. 9-4-75	Total Depth	P2070.	
Elevations (DF, RKB, RT, GR, etc.)		20,0	2070	
3665.85 GL	Name of Producing Formation	Top 2040 s Pay	T1950Depth	·
Perforations (20)			Depth Casing Shoe	
2040-50			2070	
	TUBING, CASING, AN	D CEMENTING RECORD	1 307.0	
HOLESIZE	CASING & TUBING SIZE	2070 DEPTH SET	· Castanada	
J 1/2	144	20/0 55: 111 551	Casings/skeepdy= ce	
	·		in with 584 sacks	<u> </u>
	23/8"	1950		
	- 78	+ 12		
TEST DATA AND DECLIESE I	TOP ATTOWARDS	<u> </u>		
TEST DATA AND REQUEST F OIL WELL	'UR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed	top allos
Date First New Gil Run To Tanks	Date of Tesp-9-75	privation of jor just 24 Hours		
9-4-/3	3. 10 9-9- 75	Producing Method (Flow, pump, gas	lift, etc.)	
Length of 27 hrs.	Tubing Pressure			
24 nrs.	I ADMY LIESEMA	Casing Pressure	Choke Size	
Actual Preds During Test	Oil-Bhig	<u> </u>		
36	Si-2:50	Water - Bbl.	Gas-MCF	
		L		
GAS WELL		•		
Actual Prod. Test-MCF/D	Length of Test	Table 6		
	Early of I bal	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubia		•	
proof out pray	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1			
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		SEP 1719	75	
hereby certify that the sules and	•		1.1	
more of contrary that the rules and	regulations of the Oil Conservation	APPROVED	10	
Ommission have been complied u	regulations of the Oil Conservation with and that the information giv a	APPROVED SEF 17 19	, 19	
Ommission have been complied u	regulations of the Oil Conservation with and that the information giv a best of my knowledge and belief.	APPROVED SET 1 (19	Gressett 19_	
Ommission have been complied u	with and that the information div	BY	Gressett 19-	
Ommission have been complied u	with and that the information div	APPROVED	Gressett 19-	to a tage
more of country that the lates and	regulations of the Oil Conservation	APPROVED SET 1 19		

(Signature)

(Date)

September 15,71975

If this is a request for allowable for a newly drilled or deepened well, this form must be a companied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be fille but completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and V, for changes of owner, well name or number, or transporter, or other such change of condition.

gt. T