

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED Santa Fe, New Mexico

MAY 1 6 1960

WELL RECORD

M. C. C. Artesia, office

Depth Cleaned Out. 6236

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

S 5/8 24 USED 582 TEX.PATTERN 3 NONE SURFACE 5 1/2 14&15.5 NEW 6279 HORCO 9 6112-6130 UIL STR MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS METHOD USED GRAVITY AMOUNT OF MUD USED 12" 8 5/8 579 50 FUMP & FLUG NONE 7 7/8 5 1/2 6270 900 PUMP & FLUG 9.2#/GAL. RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) ACIDIZED CSG. PERPS. WITH 1000 GALO OF LSTME 15% ACID. FORMATION BROKE FROM 2700# to 2200#.	•	AREA 640 A ATE WELL C	ORREC							
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BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	is were use	ed from	2104 feet to		•			feet tof	
Cable tools	were used	d from	O feet to	2104	feet, and	d from		feet to	eet.
				PRODU	CTION				
Put to Pro	ducing	5/2		, 19 60					
						barr	els of liqu	id of which 100 %	was
OIL WED									
	was	oil;	% was emi	ılsion;		% water;	; and	% was sediment. A.	P.1.
	Grav	vi ty							
GAS WEL	L: The	production	during the first 24 hours	s was	N	A.C.F. plu	18	barrel	s of
	liqui	d Hydroca	rbon. Shut in Pressure	lbs.					
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			••••••						
PLEA	SE INDI	ICATE BE			FORMANC	E WITH	GEOGR	APHICAL SECTION OF STATE Northwestern New Mexico	;
			Southeastern New Me	xico Devonian			Т.	Ojo Alamo	
· ·				Silurian				Kirtland-Fruitland	
				Montoya				Farmington	
			_	Simpson				Pictured Cliffs	•
				McKee				Menefee	•••••
				Ellenburger				Point Lookout	
			_	Gr. Wash Granite				Mancos Dakota	
			_	Granite				Morrison	
			_					Penn	.
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	MAY 11, 1960
	(Date)
Company or OperatorCHAMBERS&KENNEDY	Address 60.7 MIDLAND MAT"L BANK BLDG.
Name ('S die White	MIDIAND, TEXAS