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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I. Operator		AUG 20 1965	
Castle and Wigzell			
Address		O. C. C. ARTESIA, OFFICE	
P. O. Box 868, Midland, Texas			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner John B. Castle and H. Brace Wigzell, P. O. Box 848, Midland, Texas.

II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Delhi B State "B" Lease	2	Red Lake - Grayburg	State, Federal or Fee
Location			State
Unit Letter	M	990 Feet From The West	Line and 330 Feet From The South
Line of Section	28	Township 17E	Range 28 E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>
The Permian Corporation		Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>
Phillips Petroleum Company		Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	M	28	17 S
			28 E
Is gas actually connected?	Yes	When	12-14-61

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA			
Designate Type of Completion - (X)	X	Oil Well	Gas Well
Date Spud	5-29-61	Date Compl. Ready to Prod.	7-28-61
Pool	Red Lake	Name of Producing Formation	Grayburg
Perforations	1932-1944'	Total Depth	6048'
		Top Oil/Gas Pay	1932'
		Tubing Depth	1926'
		Depth Casing Shoe	1995'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	612'	165
7 7/8"	4 1/2"	1995'	100
	2 "	1926'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 27 1965, 19	
(Signature)		BY M L Armstrong	
Production Superintendent		TITLE OIL AND GAS INSPECTOR	
August 11, 1965		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply-completed wells.	