U.S.G.S.

AND UTHORIZATION TO TRANSPORT OIL AND CATURAL GAS

	LAND OFFICE		- 13/F D	
	TRANSPORTER OIL !	REUE	EIVED	
	OPERATOR /	-	4000	
9	PRORATION OFFICE	⊢ MAY 1	. 1973	
2.	Operator T D 3-3			
	J. B. Adamson (). C. C. Address Rt. Bot 2025 artesia ARTESIA, DEFICE			
	P. O. Box 186, Loco Hills, New Mexico 88 2/0			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New We!!	Change in Transporter of: Oil X Dry Gas		nsporter effective
	Recompletion Change in Ownership	Casinghead Gas Conden	sate May 1, 1973	Franc Cityman
	If change of ownership give name and address of previous owner			
**	DESCRIPTION OF WELL AND	IFACE		
EE.	Lease Name	Well No. Pool Name, Including Fo		2000
	Delhi "B" State	2 Red Lake - 0	Grayburg State, Feder	gl or Fee State B-4575
	Location M C	990 Feet From The West Line		The south
	Unit Letter M : S	Feet From The WEST Line	e and JJU Feet from	The South
	Line of Section 28 To	wnship 17S Range	28E , NMPM,	Fddy County
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
811.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas (X) of Dry Gas (N. Freeman Ave., Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petr. Co.	or Dry Gus		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Bof 6666 O Sessa. Is gas actually connected?	hen
	give location of tanks,	M 28 17S 28E	Yes	12/14/61
		ith that from any other lease or pool,	give commingling order number:	ı
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
• •	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oll Run 10 I daks	Date of Test	1 Today in the second of the s	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	A David David Tool	Oil-Bbls.	Water - Bbls.	Gas - MCF
	Actual Prod. During Test	- Baill		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BBIB! College and a series of the series of	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 1973, 19	
			BY	
	A		TITLE OIL AND GAS INSPECTOR	
	OB all in		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
gra. all		nature) J. B. Adamson		
	Operator Operator			
	(Title)			
	May 1, 1973 Fill out only Sections I, II, and VI for changes of own well name or number, or transporter, or other such change of conditions.			
	(Date)			as he filed for each gool in multiple

well name or number, or transporter, or other such change of constant well name or number.

Separate Forms C-104 must be filed for each pool in multiply completed wells.