	NO. OF COPIES REC	6				
	DISTRIBUTIO					
	SANTA FE	1				
	FILE					
	u.s.g.s.					
	LAND OFFICE					
	TRANSPORTER	OIL	7			
		GAS	1			
	OPERATOR	2				
Ι.	PRORATION OF					
	Operator PENROC					
	Address					

March 25, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	1/1-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
FILE U.S.G.S.	++	ALITHODIZATION TO TO	AND ANGRADIO AND NATURAL	CRISE IN THE SECOND		
LAND OFFICE		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	SELVED		
IRANSPORTER OIL	1/			8400 -		
OPERATOR GAS	5		÷	MAR 2 6 1971		
I. PRORATION OFFICE Operator		<u> </u>		O. C. C.		
P	ENR OC	OIL CORPORATION	/	ARTESIA, OFFICE		
Address	P. O. Drawer 831, Midland, Texas 79701					
Reason(s) for filing (Check	k proper box)		Other (Please explain)			
New Well		Change in Transporter of: Oil Dry C	as T			
Recompletion X Change in Ownership			ensate	,		
If change of ownership g						
and address of previous	owner			-		
I. DESCRIPTION OF WE Lease Name		Well No. Pool Name, Including	Formation Kind of Lea			
STATI	<u></u>	l Artesia (Q. C	S. S. A.) State, Feder	ral or Fee State B-4575		
Location Unit Letter P	. 33	O Feet From The South L	ine and 330 Feet From	The East		
2.0	<u> </u>	170	28 E , NMPM,	Eddy County		
Line of Section 28	Tow	vnship 1/5 Range	LU , IMMEM,	Eddy County		
I. DESIGNATION OF TE	RANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which appr	roved copy of this form is to be sent)		
Permian Corn	oration	L	P. O. Box 3119. Midla	and. Texas 79701		
Name of Authorized Trans Phillips Petro		singhead Gas X or Dry Gas C	Address (Give address to which appr Bartlesville, Oklaho	roved copy of this form is to be sent)		
If well produces oil or liqu	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen		
give location of tanks.		P 28 17S 28E		3/17/71		
If this production is com V. COMPLETION DATA	mingled wit	th that from any other lease or pool	l, give commingling order number:			
Designate Type of	Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Plugged back	11/10/7	70 11/11/70	6160'	2300'		
Elevations (DF, RKB, RT G. L. 3680)		Name of Producing Formation	Top Oil/Gas Pay 1989'	Tubing Depth 2005		
Perforations		Grayburg	1989	Depth Casing Shoe		
198	1989' - 2084' TUBING, CASING, AND			23001 6/60		
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
11"		9-5/8"	6021	185 sacks		
7-7/8"		5-1/2"	6160'	1000 sacks		
		2-3/8" O.D. Tubing				
V. TEST DATA AND RE	QUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run T		able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)		
- 1/1/71	wiiks	3/1/71	Pump			
Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
24 hours Actual Prod. During Test		20 Oil-Bhis.	20 Water-Bbls.	open Gas-MCF		
6 bbls.		6	no	6 mcf		
GAS WELL	-			,		
GAS WELL Actual Prod. Test-MCF/	D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			000000000000000000000000000000000000000	AA TIONI COMMUSSION		
I. CERTIFICATE OF COMPLIANCE			MAR 9	OIL CONSERVATION COMMISSION MAR 2 6 1971		
Commission have been	complied v	regulations of the Oil Conservatio with and that the information give	TITLE OIL AND GAS INSPECTOR			
above is true and com	plete to the	e best of my knowledge and belie				
)					
mal I I			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene			
		nature)	well this form must be accom	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Su		ndent iile)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	(11	****	It spie ou new sug recombining	17 ₩44#1		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.