

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 31 1971

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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4575

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
PENROC OIL CORPORATION

8. Farm or Lease Name
State

3. Address of Operator
P. O. Drawer 831, Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER P LOCATED 330 FEET FROM THE S LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat
Artesia (Q., G, SA)

THE E LINE OF SEC. 28 TWP. 17S RGE. 28E NMPM

12. County
Eddy

15. Date Spudded 11/10/70 16. Date T.D. Reached 11/10/70 17. Date Compl. (Ready to Prod.) 11/11/70

18. Elevations (DF, RKB, RT, GR, etc.) 3680 GR 19. Elev. Casinghead 3680

20. Total Depth 6160' 21. Plug Back T.D. 2300 22. If Multiple Compl., How Many

23. Intervals Drilled By O-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1989' - 2024' Grayburg

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
Gamma Ray

27. Was Well Cored
no

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 9-5/8 | 36# | 602' | 12-1/4" | 185 sacks | None |
| 5-1/2" | 15.50# | 6160' | 7-7/8" | 1000 sacks | None |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-3/8" OD | 2005' | None |
| | | | | | | | |

31. Perforation Record (Interval, size and number)
1-3/8" Jet shot at following intervals:
1989', 2002', 2012', 2014', 2020', 2024'

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 1989' - 2024' | Fractured w/ 31,500 gal. oil and 38,000# 20/40 Mesh sand |
| | |
| | |

33. PRODUCTION
Date First Production 1/1/71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"x1-1/2x10' pump Well Status (Prod. or Shut-in) Producing
Date of Test 3/1/71 Hours Tested 24 Choke Size open Prod'n. For Test Period 6 Oil - Bbl. 6 Gas - MCF 0 Water - Bbl. 0 Gas-Oil Ratio 1000 to 1
Flow Tubing Press. 33.6 Casing Pressure 33.6 Calculated 24-Hour Rate 33.6 Oil - Bbl. 33.6 Gas - MCF 33.6 Water - Bbl. 33.6 Oil Gravity - API (Corr.) 33.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum connected 3/17/71 Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
PENROC OIL CORPORATION
SIGNED [Signature] TITLE Production Supt. DATE 3/30/71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|---|------|----|----------------------|-----------|
| | | | See original log run by Delhi-Taylor Oil Corporation. | | | | |