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FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			<u> </u>
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED				
1.	OPERATOR PRORATION OFFICE			OCT 9 1973		
4.	Operator John R. Gray ✓			O. C. C.		
	Address	tocia Now Movico 88	2210	ARTESIA, OFFICE		
	Reason(s) for filing (Check proper box)	tesia, New Mexico 88	Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden		3/1/73		
	If change of ownership give name pand address of previous owner P	enroc Oil Corporatio	on, P. O. Drawer 83	L, Midland, Tx. 79701		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For Artesia (Q.	ormation Kind of Lea	C+>+0 B-4575		
	State	I micobia (%.	State, Fede	rdi of Pee		
		D 330 South 330 Feet From The East				
	2.0		28E , nmpm,	Eddy County		
	Line of Section 28 Tow	wiship 175 Hange 2	, , , , , , , , , , , , , , , , , , , ,			
II.	DESIGNATION OF TRANSPORT	TED OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
	Navajo Refining Co	ompany de la company de la com	N Freeman Ave. Ar	tesja. N. M. 88210		
	Name of Authorized Transporter of Cas	Inghead Gas 🔯 or Dry Gas 🗔	Address (Give address to which app.	oved copy of this form is to be sent)		
	Phillips Petroleum	Unit Sec. Twp. Age.	Is gas actually connected?	I. Vinen		
	If well produces oil or liquids, give location of tanks.	P 28 17S 28E	Yes	3/17/71		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
, v. (Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLESIZE	CASING & TUBING SIZE	DEPIR SET	SACKS CLIMENT		
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Mothod (Flow, pump, gas lift, etc.)					
		Tubing Procesure	Caping Prossure	Choke Size		
	Length of Test			Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bblu.	Gus-wo.		
	<u> </u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
٧ï	CERTIFICATE OF COMPLIAN	CE	'a	VATION COMMISSION		
	Commission have been committed t	regulations of the Oil Conservation with and that the information given	APPROVED TO	10		
	above is true and complete to th	e best of my knowledge and belief.	3 - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 1	certify.		
		ь,	TITLE OIL AND GAS INSPE			
			This form is to be filed in compliance with RULE 1104.			

(Signature)

(Title) 8-1-(Date)

If this is a request for allowable for a novely drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.