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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS	DEC 2 4 1970		
OPERATOR PROPATION OFFICE	O.C.C.		
Operator Kennedy Oil	Company Inc.		ARICEIA. OFFICE
Address	l, Artesia, New Mexico	88210	
Reason(s) for filing (Check proper box	.)	Other (Please explain)	
New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		rship effective ll-l-70
If change of ownership give name and address of previous owner	Tenneco Oil Company,	P. O. Box 1031, Midland	
			12/02
Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.
Delhi-State	X 2 Red Lake, Q-G	State, Feder	alor Fee State B-4575
Unit Letter N ; 660	South Lir	ne and 1980 Feet From	The West
Line of Section 28 Tov	wnship 17 South Range	28 East , NMPM, Ec	ldy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	,
Name of Authorized Transporter of Oil		Address (Give address to which appro	·
The Permian Corp. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Box 3119 Midland Address (Give address to which appro	oved copy of this form is to be sent)
None Disconne If well produces oil or liquids,	octed 1966 Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
give location of tanks.	N 28 17S 28E	No	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Ggs • MCF
Actual Field Burning 1991			G4B - 1/101
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_W, a Gressert	
Kennedy Gil Company		TITLE OIL AND GAS ANGALOTOR	
= POX		This form is to be filed in a	compliance with RULE 1104.
Vice Pres.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
12/24/10iile)		able on new and recompleted we	at be filled out completely for allow-

(Date)

