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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 20 1974

I. Operator Marbob Energy Corporation O. C. C.
Address P. O. Box 304, Artesia, New Mexico 88210 ARTESIA, OFFICE
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐ Plug Back Oil Well
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner John R. Gray, P. O. Box 1046, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Delhi State</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>E. Empire - Yates SR</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-4575</u>
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>28</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Refining Co., Pipe Line Division</u>	Address (Give address to which approved copy of this form is to be sent) <u>No. Freeman Ave., Artesia, N. M.</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4th and Washington, Odessa, Texas</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>28</u>	Twp. <u>17S</u>	Rge. <u>28E</u>
Is gas actually connected?		When		
<u>yes</u>		<u>3-15-71</u>		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. <u>9-14-74</u>	Total Depth <u>2041</u>	P.B.T.D. <u>800'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3683 G.L.</u>	Name of Producing Formation <u>Seven Rivers</u>	Top Oil/Gas Pay <u>706</u>	Tubing Depth <u>750'</u>					
Perforations <u>706' - 726 1/2'</u>			Depth Casing Shoe <u>800'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <u>8"</u>	CASING & TUBING SIZE <u>4 1/2"</u>		DEPTH SET <u>800'</u>		SACKS CEMENT <u>75 sacks</u>			
	<u>2"</u>		<u>750'</u>					
<u>10"</u>	<u>8 7/8"</u>		<u>545</u>		<u>350</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-16-74</u>	Date of Test <u>9-17-74</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure	Casing Pressure	Choke Size <u>3me P 8 a</u>
Actual Prod. During Test <u>130</u>	Oil-Bbls. <u>80</u>	Water-Bbls. <u>50 bbls. frac water</u>	Gas-MCF <u>0</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin Goodson
(Signature)
Agent
Sept. 18, 1974.
(Date)

OIL CONSERVATION COMMISSION
SEP 24 1974
APPROVED _____, 19____
BY W. A. Grissett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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2000-01-01

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