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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAR 27 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1111

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- **Plug Back**

2. Name of Operator  
**KERSEY & COMPANY**

3. Address of Operator  
**P. O. Box 316, Artesia, New Mexico 88210**

4. Location of Well  
UNIT LETTER **D**, **330** FEET FROM THE **North** LINE AND **330** FEET FROM  
THE **West** LINE, SECTION **28** TOWNSHIP **17S** RANGE **28E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name
<b>Welch</b>
9. Well No.
<b>12</b>
10. Field and Pool, or Wildcat
<b>East Empire Y. SR.</b>
12. County
<b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	<b>Plug Back</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work was started on this well January 17, 1980. Tubing was ran down to 1700' and a 15 sack cement plug was set. Another 10 sack cement plug was set at 800'. The casing was perforated at 704 and a 4 1/2" liner ran from 450' to 704. The liner and casing were then cemented with 100 cacks of cement. The cement was circulated to the surface. A Gamma-Neutron log was ran and the well perforated as follows:

2 shots at 656'  
5 shots at 666 - 72'  
4 shots at 675 - 78'

The well is now ready for acidizing and fracturing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hansel Kersey</u>	TITLE <u>Partner/Operator</u>	DATE <u>March 26, 1980</u>
APPROVED BY <u>For Record Only</u>	TITLE <u>SUPERVISOR, DISTRICT 4</u>	DATE <u>APR 23 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		