

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

San Juan Drilling Company, Inc.

San Juan-State

(Company or Operator)

(Lease)

Well No. **B-1**, in **SW** **SW** $\frac{1}{4}$ of **28**, T. **17S**, R. **28E**, NMPM.
Wildcat Pool, **Eddy** County.

Well is **800'** feet from **South** line and **800'** feet from **West** line
of Section **28**. If State Land the Oil and Gas Lease No. is **B-4575**

Drilling Commenced **October 19**, 19 **53** Drilling was Completed **February 26**, 19 **54**

Name of Drilling Contractor **Hall and Stewart Drilling Company**

Address **Midland, Texas**

Elevation above sea level at Top of Tubing Head **3695'** The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No commercial shows

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	new	586'		None	None	Surface
9-5/8"	43.5	"	1894'	Baker	"	"	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	599'	600	Halliburton		
	9-5/8"	1894'	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation
Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,746 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No production, 19.
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	358		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta	3,380		T.		T. Morrison
T. Drinkard	4,950		T.		T. Penn.
T. Tubbs			T.		T.
T. Abo	5,640		T.		T.
T. Penn.	7,850		T.		T.
T. Miss.	10,700		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358		sand & gravel	9189	9368		lime
358	600		anhydrite	9368	9994		lime & shale
600	631		dolomite	9994	10098		lime, shale & chert
631	878		dolomite & anhydrite	10098	10133		sand & shale
878	945		anhydrite & lime	10133	10168		shale & lime
945	1075		anhydrite & red beds	10168	10489		shale & sand
1075	1754		anhydrite & lime	10489	10521		shale
1754	2266		lime	10521	10683		shale & lime
2266	2386		lime & shale	10683	10746		lime
2386	2512		lignite & lime				
2512	4446		lime				6
4446	4567		lime & shale				
4567	4996		lime				
4996	5109		lime & domo				
5109	5891		lime				
5891	6174		lime & shale				
6174	6401		lime, chert & shale				1
6401	7035		lime & shale				
7035	7596		lime				1
7596	8342		lime & shale				2
8342	8406		dolomite				
8406	8440		lime				
8440	8483		dolomite				
8483	9024		lime				1
9024	9189		lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 10, 1954
Company or Operator San Juan Drilling Company, Inc. Address 823 Corrigan Tower, Dallas, Texas
Name W. C. Smith Position or Title Agent