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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 6-4575

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Re-Entry

7. Unit Agreement Name
8. Farm or Lease Name Delhi B. State
9. Well No. 1
10. Field and Pool, or Wildcat Red Lake AGSA

2. Name of Operator J.B. Adamson
3. Address of Operator Rt.1, Box 202-J, Artesia, New Mexico 88210
4. Location of Well C.C.D. ARTESIA, OFFICE

UNIT LETTER <u>AL</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>17S</u> RGE. <u>28E</u> N.M.P.M.

12. County Eddy

15. Date Spudded 3-26-75	16. Date T.D. Reached 11-20-80	17. Date Compl. (Ready to Prod.) 4-4-81	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth CO 3630	21. Plug Back T.D. 2024	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name 1922-1936 2per. a ft. (28 holes)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray - Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8 133/8"	48	599	17 1/2"	600 SX	None
4 1/2 9 5/8"	9.50435	3630 1894	7 7/8 12 1/4"	500 SX	
4 1/2"	9.5	3630	7 1/8"	800 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 1922 - 1936 (2 per ft.) 28 holes 43 Dia.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production 3-15-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 x 8 foot (Plunger)				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-16-81	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 4 bbl.	Oil - Bbl. 100	Gas - MCF None	Water - Bbl. None	Gas - Oil Ratio 35.0
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 4 bbl.	Oil - Bbl. 100	Gas - MCF None	Water - Bbl. None	Oil Gravity - API (Corr.) 35.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold -Phillips P. System	Test Witnessed By None
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J.B. Adamson</u>	TITLE <u>Owner-Operator</u>	DATE <u>4-4-81</u>

1

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Re Entry							