

Submit 3 Copies
District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer 10, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2085
Santa Fe, New Mexico 87504-2085
REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Form E-104
Revised 1-1-89

JAN 12 '90

O. C. D.

ARTESIA, OFFICE

Operator: Arrowhead Oil Corporation	Well API No.:
Address: P.O. Box 345, Artesia, New Mexico 88210	Telephone No.: (505) 749-2436
Reasons for Filing (Check proper box) _____ Other (Please explain)	
New Well _____	Change in Transporter of:
Recompletion _____	Oil _____ Dry Gas _____
Change in Operator _____	Dashinghead Gas _____ Condensate _____

If change of operator, give name and address of previous operator: J. B. Adamson, P.O. Box 137, Artesia, NM 88210
II. DESCRIPTION OF WELL AND LEASE

Lease Name Delta 'E' State	Well No. 1	Pool Name, including Formation Red Lake, Grayburg S.R.	Kind of Lease State, Federal or Fed	Lease No. 1-4575
Location: Jack Letra, W. 800 Feet From The E Line and 800 Feet From The W Line. Sec 28, T 17N, R 28E, NMM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil _____ or Condensate _____ Nawajo Refining Co.	Address-Give address to which approved copy of this form is to be sent 501 E. Main Street, Artesia, New Mexico 88210			
Authorized Transporter of Dashinghead Gas _____ or Dry Gas _____ Phillips Petroleum Co.	Address-Give address to which approved copy of this form is to be sent 1157 Adams Bldg., Bartlesville, Oklahoma 74004			
If well produces oil or liquids, give location of tanks	Unit B	Sec. 28	Trap, Age 175 232	Is gas actually connected? Yes When? December 14, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Bare Ream Cliff Res			
Date Spurred / /	Date Compl. Ready to Prod / /	Total Depth	F.B.T.D.
Elevations	Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth casing shoe		

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Cocks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or as for full 24 hours)

Date First New Oil Run to Tank / /	Date of Test / /	Producing Method
Length of Test	Tubing Press	Casing Pressure
Actual Prod. During Test	Oil - Bbl	Water - Bbls.
		Gas - MCF

posted ID 3
1-26-90
Chg OP

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cocks size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe E. Chase
Joe E. Chase, Production Clerk

January 12, 1990

Date

OIL CONSERVATION DIVISION

Date Approved JAN 22 1990

By ORIGINAL SIGNED BY

JOHN W. BLANKS

Title SUPERVISOR, DISTRICT II