ICO OIL CONSERVATION COMMIS RECEIVED

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE 2 8 1961

REQUEST FOR (OIL) - (GAS) ALLOWABLE Recompletion

This form shall be sugmitted by the operator before an initial allowable will be assigned to any completed of Gas well.

The form shall be sugmitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to the same District Office to the submitted in OHADRUPI ICATE to Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

11100		•	Artesia, New Mexico August 28, 196
			(Place) (Date)
E ARE	HEREBY RE	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
d Lake	- Premier f	land U ni	t-Kersey & Co. Delhi , Well No , 11 , in NE/ 1/4 NW/ 1/4,
, (C	Company or Ope	rator)	(Lease) For A WELL AS: (Red Leke Pool
C	Sec		T. 10, R. 20E, NMPM., Red Leke Pool
Umr.			County. Date Spudded
			Elevation Total Depth PBTD
Ple	ase indicate lo	ocation:	Top Oil/Gas Pay Name of Prod. Form. Grayburg
D	C B	A	200
	• :		PRODUCING INTERVAL -
<u>_</u>	TP C	H	Perforations 1902 - 1910 * Depth Depth Depth
E	F G	"	Open Hole Casing Shoe Tubing 1885
- 1			OIL WELL TEST -
L	KJ	I	Choke Natural Prod. Test: O bbls.oil, O bbls water in hrs, min. Size
	Į	1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	Choke load oil used): 2 bbls.oil, 2 bbls water in 24 hrs, 0 min. Size
990 /1	N - 1 650/V		GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowedChoke Size
ubing ,C	asing and Ceme		Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
0 -	7006	1 060	Choke SizeMethod of Testing:
8 5	/8 1 996	1000	
2 3	/8 1785	tubir	1 0 240 callone fresh water & 11 320% 20/40 sand
			I Sano);
			Press. O Press. O oil run to tanks August 15, 1961
			Oil Transporter Continental Pipe Line Company
			Cas Transporter None
emarks:	This wa	as an o	ld well that entered - cleaned out - Campa-Neutron log ran and
	ed with wa	ter.	
		1,7	
I her	reby certify th	at the inte	ormation given above is true and complete to the best of my knowledge.
pproved	Aug	ust Ath	1.2.9.1961, 19.61 Kersey & Company.
			Hared Karan
(OIL CONSER	RVATION	COMMISSION By: (Signature)
1	men	1/2	Partner
i: ./. /	1/x M	unic	Send Communications regarding well to:
itle	OIL AND SAS	MSPECTO	▲ V T. T
•••	••••••		Name Mersey & Company
			Box 316, Artesia, New Mexico

ceron \	
OIL CONSERVATION COMMISSION ARTESIA DISTRICT COFFEE	
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U. S. G. S. TRANSPORTER	1
BUREAU OF MINES	
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