

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

AUG 04 1983

O. C. D.
ARTESIA, OFFICE

Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ☒	8. Farm or Lease Name State B Gas Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of well UNIT LETTER J 1980 FEET FROM THE South 1980 THE East LINE, SECTION 29 TOWNSHIP 17-S RANGE 28-E NMPM.	10. Field and Pool, or Annual Empire Penn
11. Elevation (Show whether DF, RT, CR, etc.) 3701' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cleanout annulus and perforate additional pay as follows:

Move in service unit and drop standing valve to seat in 1-25/32 seating nipple above packer. Load tubing and pressure test to 1000 psi. Possible hole in tubing at 7000'. Establish circulation and circulate annulus clean with 2% KCL, 9.0#/ gal BW if possible. Run free point on tubing. Cut tubing with chemical cutter at free point. Pull tubing, inspect and replace joints as necessary. Washover and fish tubing to top of packer. Circulate hole clean with 2% KCL 9.0#/gal BW. Swab fluid level to 7050'. Fish remaining tubing and packer seal assembly. Run in hole with bottom hole assembly and tubing. Rig up wireline unit and run log. Tag and report plug back depth. Run log from plug back depth to 10000. Swab well to kick off flowing. Run in hole with 1-9/16" tubing gun. With the well flowing perf morrow intervals 10206'-10222', 10127'-10174', 10080'-90', 10036'-10044'. Flow test well. If satisfactory production rate is not established, acidize well using 4000 gals 7-1/2% MS acid. Pump treatment as follows:

- 1) Pump 1000 gals 7-1/2% MS at 3-5 BPM.
- 2) Drop 3 ball sealers/bbl. while pumping 3000 gal 7-1/2% MS acid at 3-5 BPM.
- 3) Flush with 40 bbl 2% KCL BW.

Anticipated avg. treating pressure 4300 psi. Swab as necessary and flow test well.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Pety J Serna*

TITLE Assist. Admin. Analyst

DATE 8-3-83

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Original Signed By
Leslie A. Clements
TITLE Supervisor District II

DATE AUG 05 1983