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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY - 2 1978

Operator LEONARD LATCH	
Address Suite 507 Texas Commerce Bank Bldg. Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Designation of transporter	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name T E & K	Well No. 9	Pool Name, Including Formation Red Lake	Kind of Lease State, Federal or Fee Federal	Lease No. LCC-28053A
Location				
Unit Letter F	1724	Feet From The North	Line and 1820	Feet From The West
Line of Section 10	Township 17S	Range 28E	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Pattlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					Yes	2-28-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded 9-10-48	Date Compl. Ready to Prod. 11-3-48		Total Depth 1445		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3541	Name of Producing Formation Keys Queen Gas		Top Oil/Gas Pay 1410 1340		Tubing Depth			
Perforations CH 1340-1445					Depth Casing Shoe 1340			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	7"		1340		25 5x			
	1"		1350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 1 3/8"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF 51

GAS WELL

Actual Prod. Test-MCF/D 216	Length of Test 24 hrs.	Bbls. Condensate/MMCF Dry	Gravity of Condensate none
Testing Method (pitot, back pr.) Back	Tubing Pressure (Shut-in) none	Casing Pressure (Shut-in) 165	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles L. Anderson
(Signature)
Accountant
(Title)
4-13-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 4 1978**, 19
BY W. A. Gressett
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.