I.	HO. DE COPIES RECEIVED DISTRIBUTION 4 SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER CIL GAS / OPEL / TOR / PROPATION OFFICE Ciperator LATCH OPERATION Address Suite 507 Texas	AUTHORIZATION TO TR	MAR 6	ALLOWABLE Supersedes Old C-104 and C-114 Effective 1-1465 PORT OIL AND NATURAL GAS PECEIVED MAR 6 1979 ARTEBIA, DEFICY	
	Reason(s) for filing (Check proper box New We!1 Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Cil Dry G Casinghead Gas Conde	Other (Please explain) Cha Leonard Latch dece carried on by his Latch Operations.	ange in name of operator. eased. Business now estate in the name of Bldg Lubbock, Tx. 79401	
11.	DESCRIPTION OF WELL AND LEASE Lease Name Vell No. Pool Name, including Formation Kind of Lease Lease No.				
	ТЕ&К	-9 Vandergriff	State Federal	Loube 140.	
	Location		-		
	Unit Letter;;	24Peet From The NorthLir	ne and 1820 Feet From TI	he West	
	Line of Section 10 To	wnship 175 Range	28E , NMPM, Ed	Idy County	
III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 😿		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Co. If well produces oil or liquids, Unit Sec. Twp. Rge.		Bartlesville, Oklehoma 74004		
	give location of tanks,		yes	2-28-78	
٩v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Cil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Date compl. Heady to Fica.		F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Tep Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT	
			·		
		}			
v.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WEIL able for this de Date Firs: New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Fred, During Test	Oil-Bhls.	Water-Bbls.	Gas - MCF	
ļ	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Contraction (175mb (D))	Choke Size	
	Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Choke Site	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 1 9 1979 , 19		
			BY		
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