

Santa Fe, New Mexico

[illegible]

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Nix & Jerry Curtis

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Ralph Nix & Jerry Curtis

Sunray State

Company or Operator
Lease

Well No. 1 in SWNW of Sec. 30, T. 17 S.

R. 28 E., N. M. P. M., Empire Field, East Eddy West County.

Well is 1650 feet south of the North line and 470 feet west of the East line of Sec. 30

If State land the oil and gas lease is No. B.-11593 Assignment No. 1

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced Jan. 28 1952 Drilling was completed Feb. 27, 1952

Name of drilling contractor A & B Drilling Co., Address _____

Elevation above sea level at top of casing 3553 feet.

The information given is to be kept confidential until _____

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OIL SANDS OR ZONES

No. 1, from 494 to 502 No. 4, from _____ to _____
No. 2, from 513 to 517 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 140 to 150 feet. _____

No. 2, from 172 to _____ feet. _____

No. 3, from 245 to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	8 1/2	270	mudded	by hand		
7 1/2	7	487	173	Denton Cementing Co.		

PLUGS AND ADAPTERS

Heaving plug--Material_____Length_____Depth Set_____

Adapters--Material_____Size_____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000	2-26-52	494-502	502
		Acid	1000	2-28-52	512-517	517

Results of shooting or chemical treatment After 1st acid job bail dry, shut down 15 hrs and bail 8 blrs oil and 4 blrs water. After 2nd acid job pump 30 Bbls fluid in 4 hrs on beam est. 75% oil.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 517 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing 3-1-52, 19

The production of the first 24 hours was 60 barrels of fluid of which 90 % was oil; % emulsion; 10 % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Wayne Adkins _____, Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, New Mexico

3-4-52

Place _____ Date _____
Name Jerry Curtis

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	5		G.liche
5	30		Red Rock
30	75		Anhydrite
75	85		R R & Anky.
85	165		Anky. Water 140-150
165	180		Br. Ln & Anky
180	195		Anky.
195	225		Anky & R. R.
225	245		Red Beds Ins. Water
245	252		Red Sand Rock
252	265		Gyp & R.B.
265	270		Anky.
270	277		Anky & Gyp
277	283		Red Rock Sand
283	295		Red Bed and Anky
295	300		Br Ln & Anky sag.
300	325		Anky & R.B.
325	350		Brown Anky
350	363		Anky
363	371		gray line
371	400		Anky
400	405		Br. Ln & Anky
405	412		Anky
412	428		Gray Line
428	489		Anky
489	490		Line sag.
490	495		Anky
495	496		Shale
496	501		Br. Ln. sh. oil
501	502		Anky
502	504		Sandy Ln.
504	507		Anky & Ln.
507	508		Blue Shale
508	513		Anky & Ln.
513	517		Brown Line sh. oil