

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

FEB 2 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11593

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Appraisal Name

8. Farm or Lease Name
Sunray State

9. Well No.
1

10. Field and Pool, or without
Empire Yates-Seven
Rivers Pool

1. Name of Operator
Betrice Bedingfield

2. Address of Operator
1002 West Dallas Avenue, Artesia, New Mexico 88210

3. Location of Well
UNIT LETTER E 1650 FEET FROM THE North LINE AND 470 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 17 S. RANGE 28 E. N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Convert to salt water disposal	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator proposes to dispose of produced salt water from the other wells operated by operator on said lease, on Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) and Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) of said Section 30, into the Seven Rivers Formation, with injection into the open-hole interval from approximately 487 feet to 517 feet in the said Sunray State Well No. 1. Injection will be accomplished through 2-inch plastic lined tubing installed in a packer set within 20 feet of the casing shoe. The casing-tubing annulus will be filled with an inert fluid; and a pressure gauge or approved leak detection device will be attached to the annulus in order to determine leakage in the casing, tubing or packer. The injection well or system will be equipped with a pressure limiting switch or acceptable substitute which will limit wellhead pressure to no more than 250 psi. Under the terms of Commission Order No. R-5619, the Secretary-Director of the New Mexico Oil Conservation Commission is authorized, for good cause shown, to administratively grant a higher wellhead injection pressure. Witnessed running of Guiberson pkr on 15 Jts of fiberglass tbg. Pkr set @ 477' w/6 Pts tension Tbg specs 1200# burst + 12,000# tensile. MW

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE John E. Bedingfield TITLE Agent DATE February 2, 1978

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II DATE FEB - 3 1978

CONDITIONS OF APPROVAL, IF ANY: