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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 10 1978

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. P-11502
7. Unit Agreement Name
8. Farm or Lease Name Sunray State
9. Well No. 11
10. Field and Pool, or Will be Seven Rivers
12. County Elizabethtown

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR FILL BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐
2. Name of Operator Petrice Bedingfield
3. Address of Operator 22 West Dallas Avenue, Artesia, New Mexico, 88210
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 470 FEET FROM THE LINE, SECTION 30 TOWNSHIP 10N RANGE 28 E. NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒ Convert to salt water disposal

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Convert to SWD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator has completed conversion to disposal unit for saltwater from the other well operated by operator on said lease, on Lot 2 (SW $\frac{1}{4}$ NW $\frac{1}{4}$) and Lot 4 (SW $\frac{1}{4}$ SW $\frac{1}{4}$) of said section 30, into Seven Rivers Formation. Injection is being accomplished through 2" fiberglass tubing installed in a packer set at 177'. The casing-tubing annulus was filled with an inert fluid and tested for leakage in casing, tubing and packer. No leakage existed. The injection well is equipped with pressure limiting devices to limit wellhead pressure to no more than 250 psi.

Posted
LD-3
4-6-79
Converted
to SWD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patrice Bedingfield TITLE Owner DATE July 6, 1978

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 11 1978

CONDITIONS OF APPROVAL, IF ANY: